



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

**CERTIFIED MAIL**

**ARTICLE NO: 7006 2150 0003 5770 5086**

January 2, 2007

Encana Oil & Gas (USA) Inc.  
950 17th Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

**RE: COMMINGLING APPLICATION  
HOSS 61-26  
2099' FNL – 2064' FWL (SENW)  
SECTION 26 T8S, R23E  
UINTAH COUNTY, UTAH  
LEASE: UTU 76042**

Ms. Weber:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner  
Sr. Regulatory Assistant



EOG Resources, Inc.  
1060 E Hwy 40  
Vernal, Utah 84078

**CERTIFIED MAIL**

**ARTICLE NO: 7006 2150 0003 5770 5093**

January 2, 2007

Yates Petroleum Corp.  
105 S. Fourth St.  
Artesia, NM 88210

**RE: COMMINGLING APPLICATION  
HOSS 61-26  
2099' FNL – 2064' FWL (SENW)  
SECTION 26 T8S, R23E  
UINTAH COUNTY, UTAH  
LEASE: UTU 76042**

To Whom It May Concern::

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner".

Kaylene R. Gardner  
Sr. Regulatory Assistant

STATE OF UTAH )

) ss

COUNTY OF UINTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

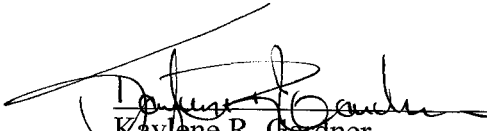
**HOSS 61-26**  
**2099' FNL - 2064' FWL (SENW)**  
**SECTION 26, T8S, R23E**  
**UINTAH COUNTY, UTAH**

EOG Resources, Inc., Encana Oil & Gas (USA) Inc. and Yates Petroleum Corp. Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

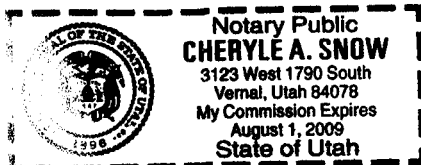
On the 2<sup>nd</sup> day of January, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Encana Oil & Gas (USA) Inc. and Yates Petroleum Corp.

Further affiant saith not.

  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 2<sup>nd</sup> day of January, 2007.



My Commission Expires: 8/1/2009

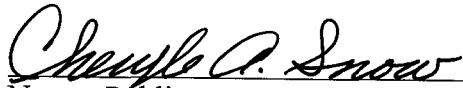
  
Notary Public

Exhibit "A" to Affidavit  
Hoss 61-26 Application to Commingle

Encana Oil & Gas (USA) Inc.  
950 17th Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

Yates Petroleum  
105 S. Fourth St.  
Artesia, NM 88210

R 23 E

T  
8  
S

HOSS 61-26



26

UTU-76042

○ HOSS 61-26

Scale: 1"=1000'

0 1/4 1/2 Mile



 **geog resources**

Denver Division

**EXHIBIT "A"**

HOSS 61-26  
Commingling Application  
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingled\page\_Hoss61-26\_commingling.dwg  
Layout1

Author  
GT

Sep 07, 2006 -  
3:38pm

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No.  
**UTU 76042**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.  
**Hoss 61-26**

9. API Well No. **43-047-38958**

10. Field and Pool, or Exploratory  
**Natural Buttes Winkler**

11. Sec., T. R. M. or Blk. and Survey or Area  
**SEC. 26, T8S, R23E S.L.B.&M**

12. County or Parish  
**UINTAH**

13. State  
**UT**

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC**

3a. Address **1060 East Highway 40  
Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At surface **645281 Y 2099 FNL & 2064 FWL (SENW) 40.095156 Lat 109.296431 Lon**  
At proposed prod. zone **SAME 4439506 Y 40.095205 -109.295732**

14. Distance in miles and direction from nearest town or post office\*  
**31.3 Miles South of Vernal, Utah**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any) **2030 Lease Line  
541 Drilling Line**

16. No. of acres in lease  
**1880**

17. Spacing Unit dedicated to this well  
**40**

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. **5715**

19. Proposed Depth  
**9430**

20. BLM/BIA Bond No. on file  
**NM 2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5112 GL**


22. Approximate date work will start\*

23. Estimated duration  
**45 DAYS**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature  
  
Title **Sr. Regulatory Assistant**

Name (Printed/Typed)  
**Kaylene R. Gardner**

Date  
**01/02/2007**

Approved by Signature  
  
Title

Name (Printed/Typed)  
**BRADLEY G. HILL**  
Office **ENVIRONMENTAL MANAGER**

Date  
**01-25-07**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

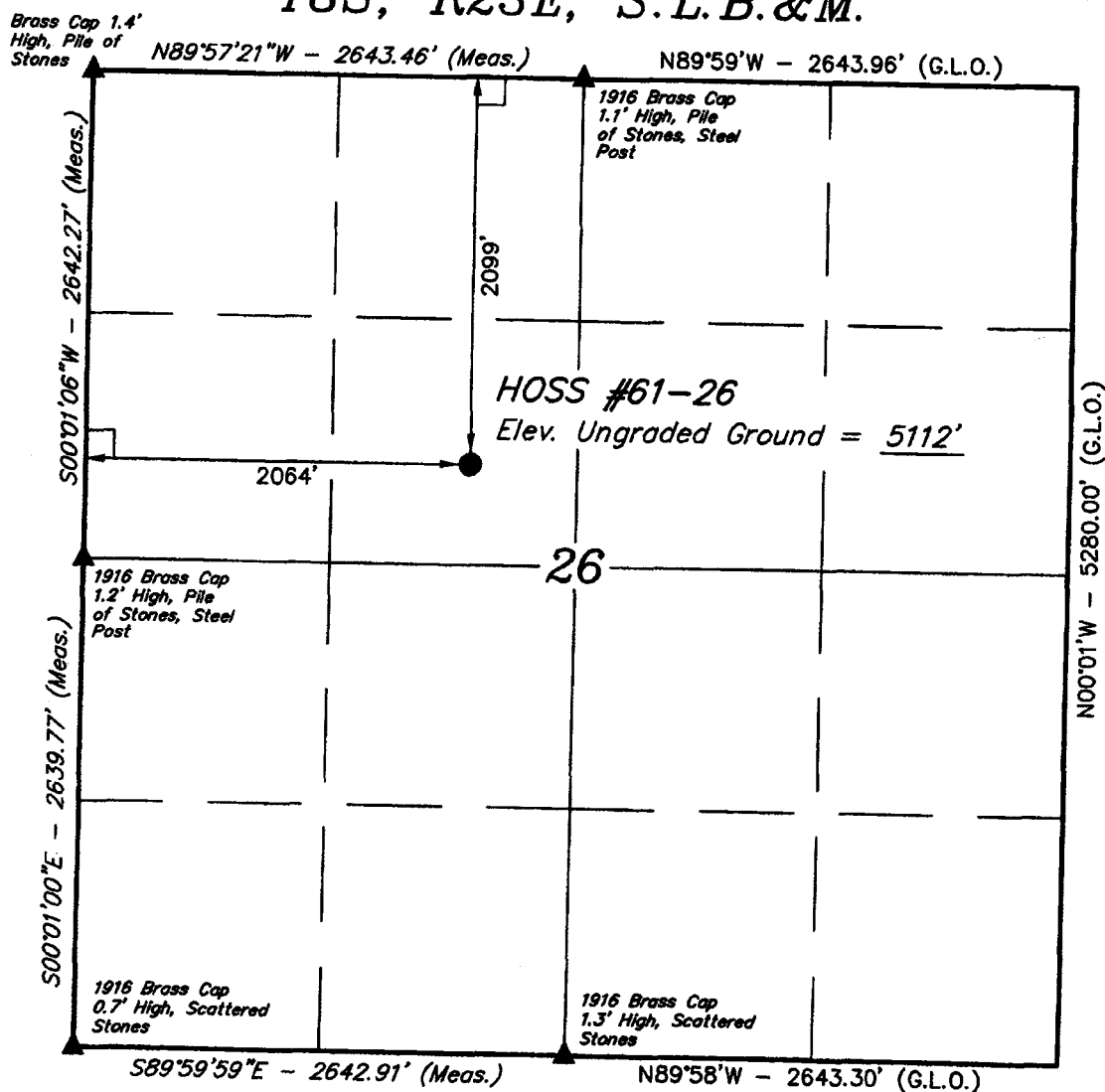
RECEIVED

JAN 04 2007

Federal Approval of this  
Action is Necessary

DIV. OF OIL, GAS & MINING

**T8S, R23E, S.L.B.&M.**

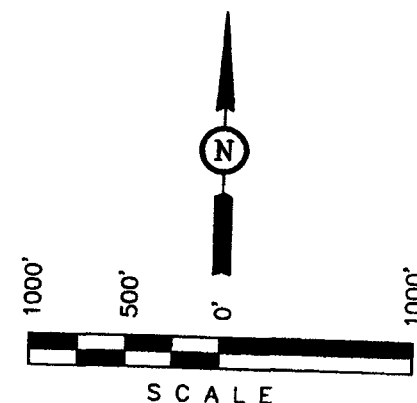


**EOG RESOURCES, INC.**

Well location, HOSS #61-26, located as shown in the SE 1/4 NW 1/4 of Section 26, T8S, R23E, S.L.B.&M., Uintah County, Utah.

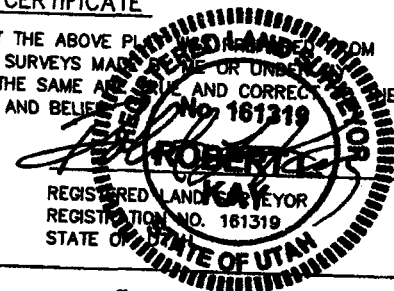
**BASIS OF ELEVATION**

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT IS A TRUE AND CORRECT COPY OF THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 10-23-06

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)  
LATITUDE = 40°05'42.56" (40.095156)  
LONGITUDE = 109°17'47.15" (109.296431)  
(AUTONOMOUS NAD 27)  
LATITUDE = 40°05'42.69" (40.095192)  
LONGITUDE = 109°17'44.71" (109.295753)

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-03-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

## EIGHT POINT PLAN

HOSS 61-26

SE/NW, SEC. 26, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

### **1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>
Green River	2,271	Possible gas
Wasatch	4,995	Possible gas/oil
Chapita Wells	5,594	
Buck Canyon	6,291	
North Horn	6,857	
KMV Price River	7,282	GAS (S)
KMV Price River Middle	7,958	Possible gas
KMV Price River Lower	8,857	Possible gas
Sego	9,231	GAS (P)
<b>TD</b>	<b>9,430</b>	

Estimated TD: **9,430' or 200'± below Sego top**

**Anticipated BHP: 5,150 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, Mesaverde and Mancos formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, Mesaverde and Mancos formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

### **3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.



## EIGHT POINT PLAN

HOSS 61-26

SE/NW, SEC. 26, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

### 4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	26"	0' – 45'	13 3/4"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

### 5. Float Equipment:

#### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

#### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

### 6. MUD PROGRAM

#### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

## **EIGHT POINT PLAN**

### **HOSS 61-26**

**SE/NW, SEC. 26, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### **7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

#### **8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

##### **Production Hole Procedure (2300'± - TD)**

**Lead:** **172 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**EIGHT POINT PLAN**

**HOSS 61-26**

**SE/NW, SEC. 26, T8S, R23E, S.L.B.&M.,**  
**UINTAH COUNTY, UTAH**

**Tail:**           **810 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:**           The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

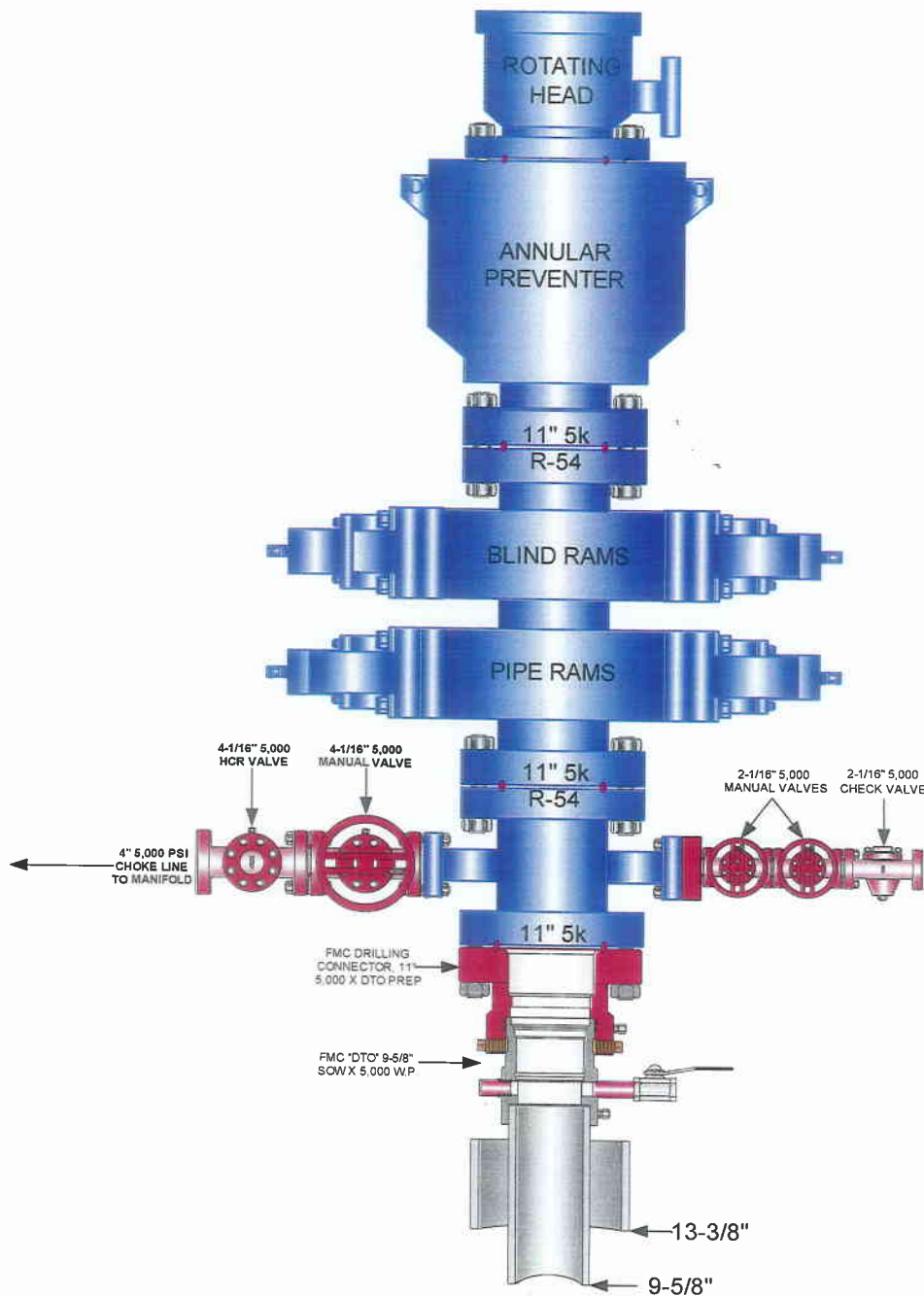
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

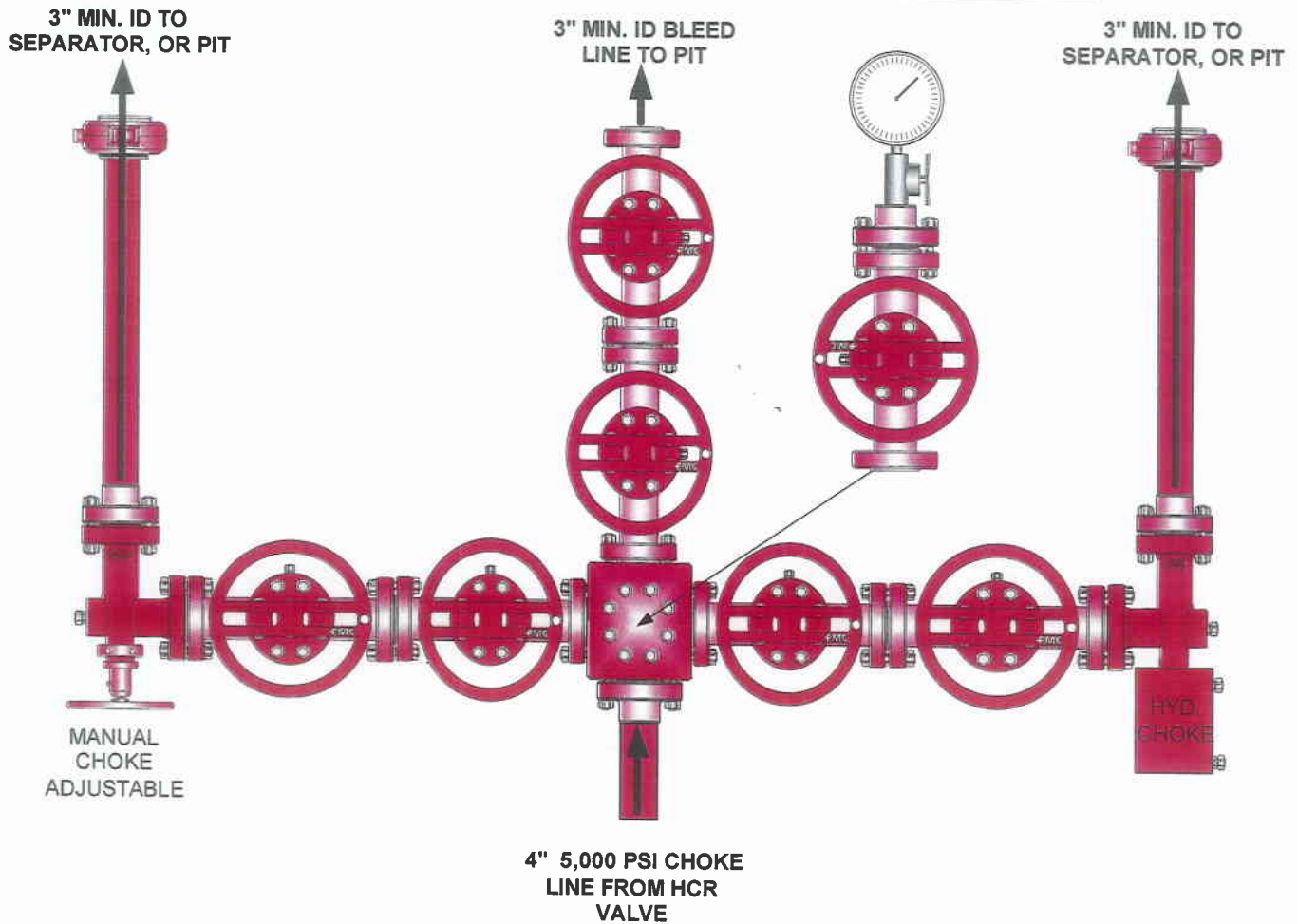
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 61-26  
SENW, Section 26, T8S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

**NOTIFICATION REQUIREMENTS**

- |                                  |  |
|----------------------------------|--|
| Location Construction:           | Forty-eight (48) hours prior to construction of location and access roads.   |
| Location Completion:             | Prior to moving on the drilling rig.   |
| Spud Notice:                     | At least twenty-four (24) hours prior to spudding the well.  |
| Casing String and Cementing:     | Twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests.  |
| First Production Notice:         | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested temporary pipeline right-of-way on Federal acreage necessary is approximately 14,441' x 40', containing 13.26 acres more or less. The requested permanent pipeline right-of-way on Federal acreage necessary is approximately 14,441' x 20', containing approximately 6.63 acres more or less (see attached survey plats and maps).

The well pad is approximately 350 feet long with a 245-foot width, containing 1.97 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.70 acres. The pipeline is approximately 24,480 feet long, 14,441 feet off lease, with a temporary 40-foot right-of-way, disturbing approximately 22.48 acres and a 20-foot permanent right-of-way disturbing approximately 11.24 acres.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 38 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 1056'. **One high water crossing with an 18"x40' CMP shall be installed.**
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.

**G.** The access road will be dirt surface. **No gravel is required per onsite, August 11, 2006.**

**H.** No gates, cattleguards, or fences will be required or encountered.

**I.** No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

### **3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

### **4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

#### **A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.



**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 24,480' x 20'. The proposed pipeline leaves the western edge of the well pad, Federal Lease UTU 76042, proceeding in an easterly then northerly direction for an approximate distance of 4128' to Section 35, T8S, R23E, Federal Lease UTU 76042, proceeding in a northerly direction for an approximate distance of 5911' to Section 2 T9S, R23E, State Lease ML 47390, proceeding westerly for an approximate distance of 1689' to Section 3, T9S, R23E, Federal Lease U-01304, proceeding for an approximate distance of 5663' to Section 4 T9S, R23E, Federal Lease U-01304, proceeding for an approximate distance of 5017' to Section 33, T8S, R23, Federal Lease U-64422, proceeding for an approximate distance of 1192' to Section 32, T8S, R23E proceeding westerly 496', tying into an existing pipeline located in the SESE of Section 32, T8S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. **The pipeline shall be buried at low water crossings.**
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site

is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between corners #2 and #4 and corners #1 and #9. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

#### **10. PLANS FOR RECLAMATION OF THE SURFACE:**

##### **A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for

mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/6/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted by Dr. Wade Miller.

**Additional Surface Stipulations:**

Prior to any construction between April 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1 and July 15. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

**DRILLING OPERATIONS**

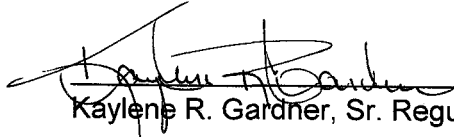
Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 61-26 well, located in the SE/NW, of Section 26, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 2, 2007

Date

  
Kaylene R. Gardner, Sr. Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement**  
**HOSS 61-26**  
**SE/NW, Sec. 26, T8S, R23E**  
**UTU-76042**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.



# EOG RESOURCES, INC.

HOSS #61-26

LOCATED IN UNITAH COUNTY, UTAH  
SECTION 26, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 04 06  
MONTH DAY YEAR

PHOTO

TAKEN BY: GO. | DRAWN BY: B.C. | REV: 10-23-06 C.H.

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

HOSS #61-26

SECTION 26, T8S, R23E, S.L.B.&M.

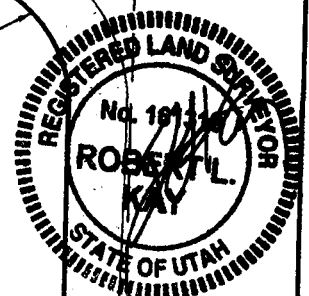
2099' FNL 2064' FWL

Proposed Access Road

Approx. Toe of Fill Slope

F-9.4'  
El. 5096.6'

Sta. 3+50



Round Corners as Needed

F-1.6'  
El. 5104.4'

F-4.5'  
El. 5101.5'

Prevailing Winds

Prevailing

SCALE: 1" = 50'

DATE: 04-03-06

Drawn By: C.H.

REVISED: 10-23-06

Existing Drainage

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

C-4.7'  
FLARE PIT El. 5110.7'

C-6.9'  
El. 5112.9'

El. 5108.8'  
C-14.8'  
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

RESERVE PITS  
(12' Deep)

SLOPE 1 1/2 : 1

Sta. 0+95

10' WIDE BENCH

PIPE RACKS

C-6.3'  
El. 5112.3'

C-7.0'  
El. 5113.0'

DOG HOUSE

LIGHT PLANT

BOILER

COMPRESSOR

BOOSTER

PUMP HOUSE

MUD TANKS

TRASH

PROANE STORAGE

35'

150'

Sta. 0+50

TOILET

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

TRAILER

Sta. 1+50

F-7.0'  
El. 5099.0'

CONSTRUCT SILTATION FENCE

Sta. 0+00

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

Topsoil Stockpile

### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5112.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 5106.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

HOSS #61-26

SECTION 26, T8S, R23E, S.L.B.&M.

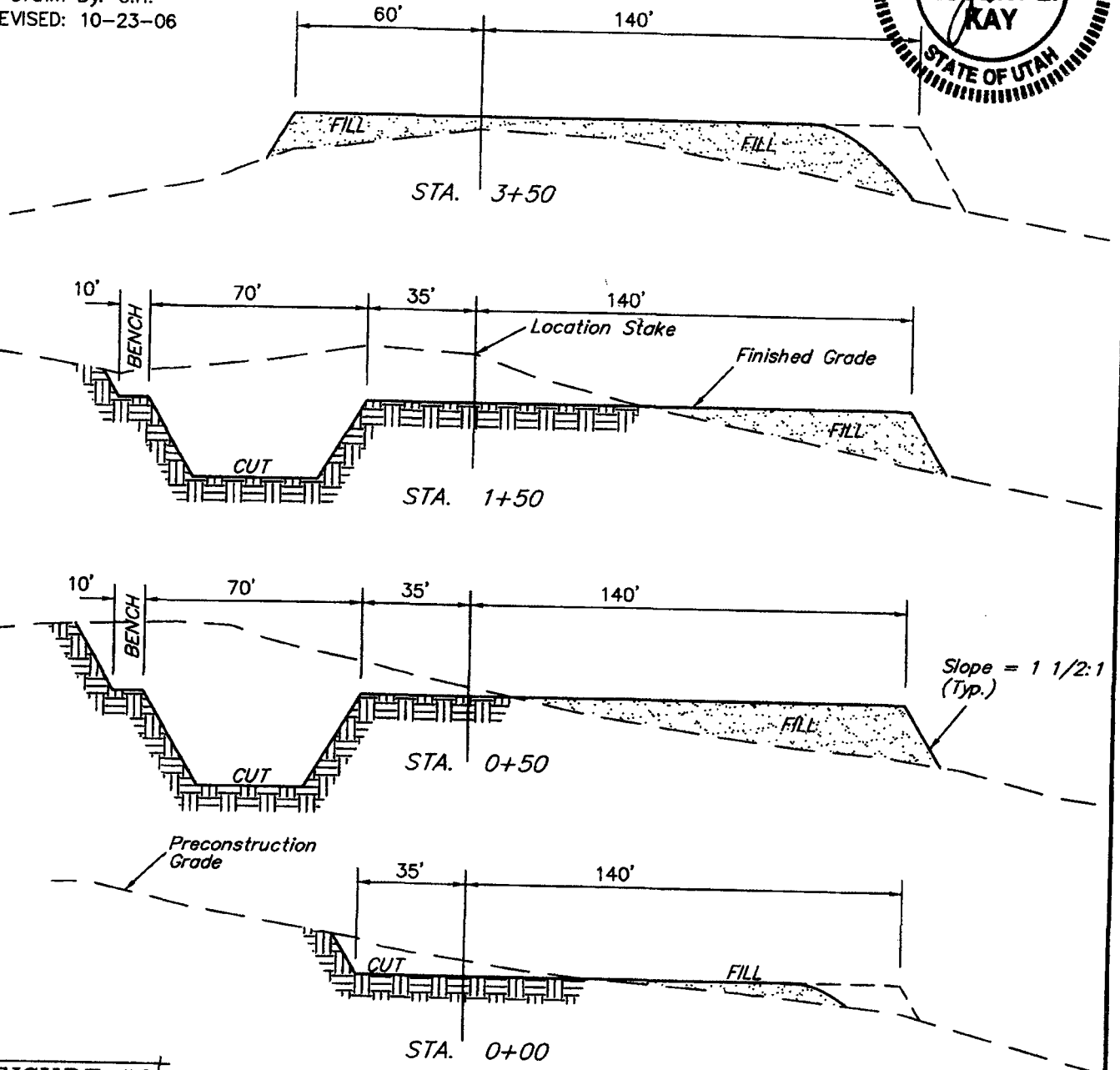
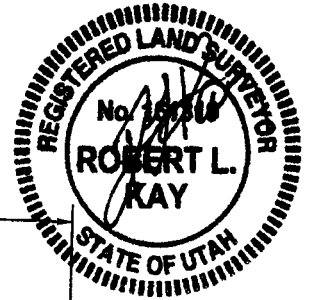
2099' FNL 2064' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 04-03-06

Drawn By: C.H.

REVISED: 10-23-06



**FIGURE #2**

### APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,690 Cu. Yds.
Remaining Location	= 8,320 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,010 CU.YDS.</b>
<b>FILL</b>	<b>= 7,070 CU.YDS.</b>

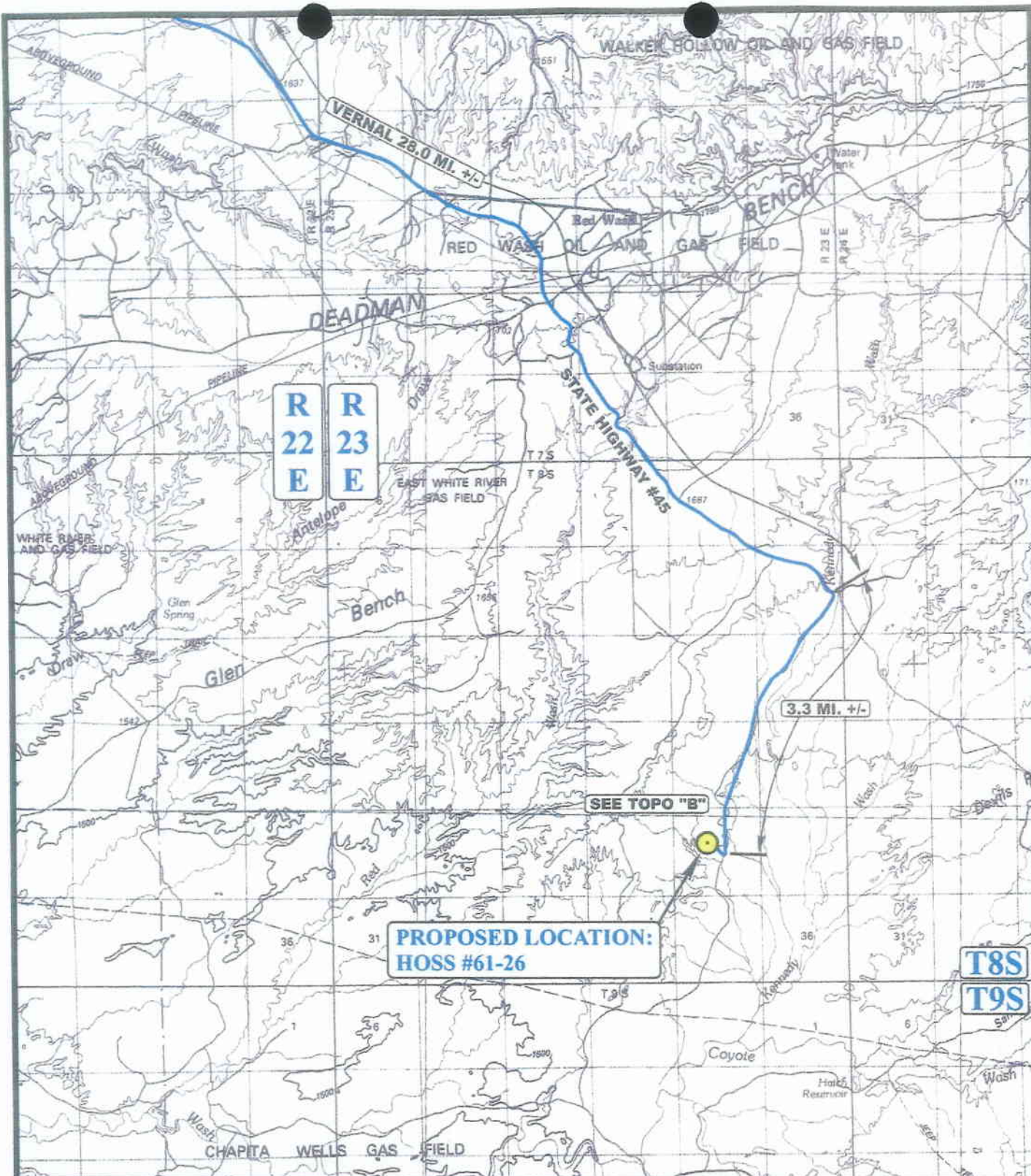
EXCESS MATERIAL AFTER  
5% COMPACTION = 2,940 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 2,940 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017





# LEGEND:

● EXISTING LOCATION



EOG RESOURCES, INC.

HOSS #61-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
2099' FNL 2064' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

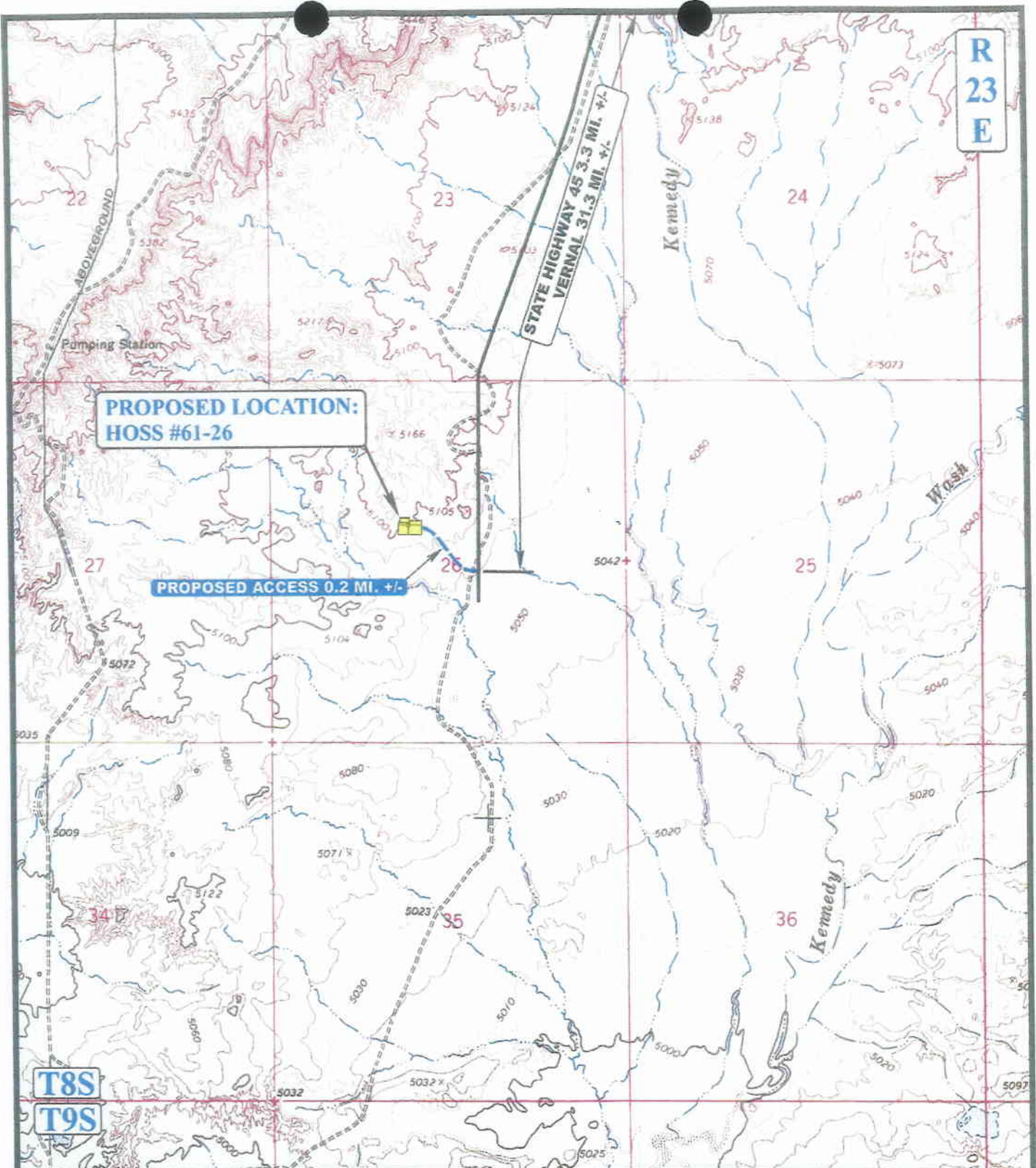
TOPOGRAPHIC MAP

04 04 06  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REV: 10-23-06 C.H.







# LEGEND:

— EXISTING ROAD  
 - - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #61-26  
 SECTION 26, T8S, R23E, S.L.B.&M.  
 2099' FNL 2064' FWL



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

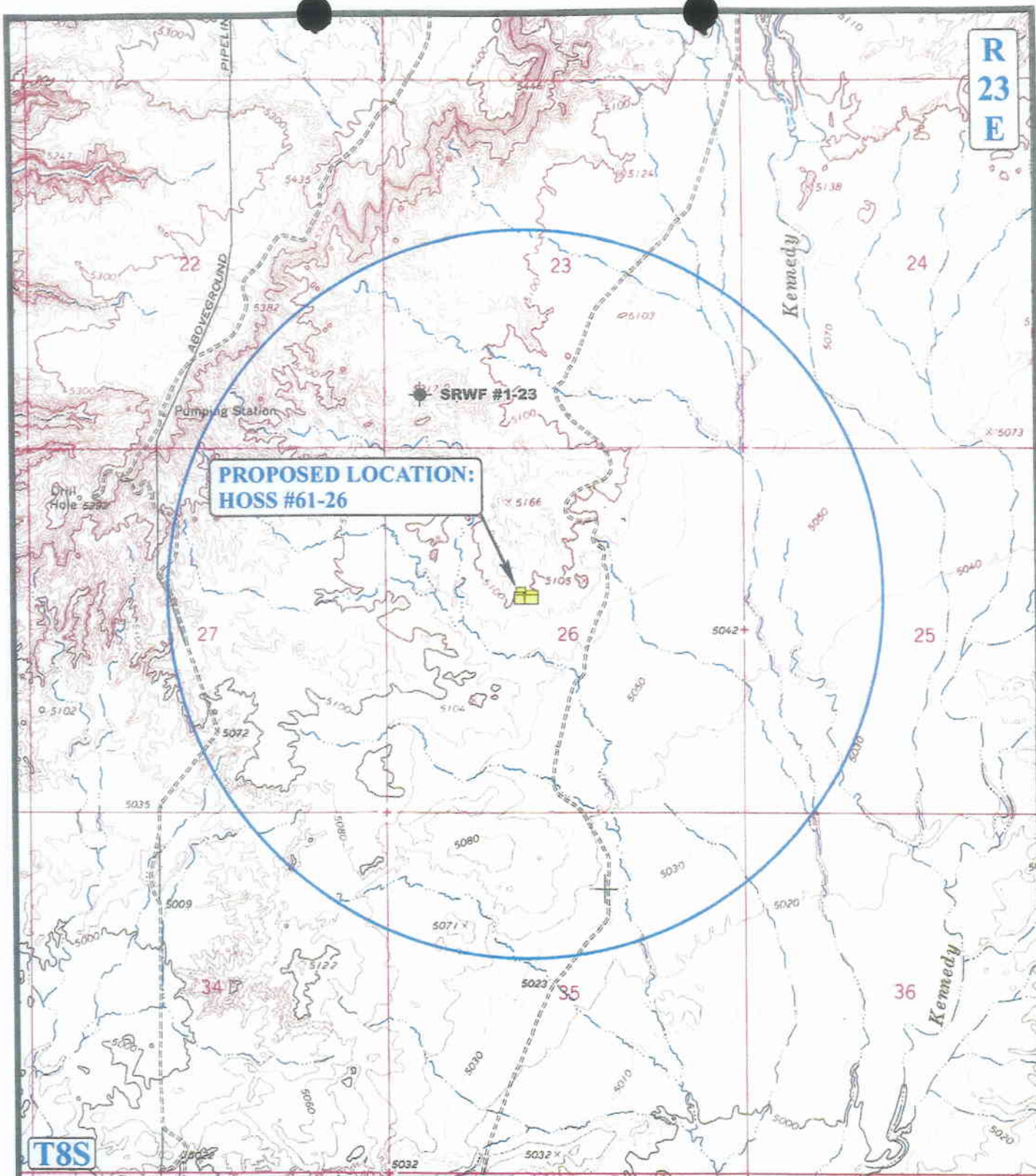
TOPOGRAPHIC  
 MAP

04 04 06  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 10-23-06 C.H.L.







# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**HOSS #61-26**  
**SECTION 26, T8S, R23E, S.L.B.&M.**  
**2099' FNL 2064' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

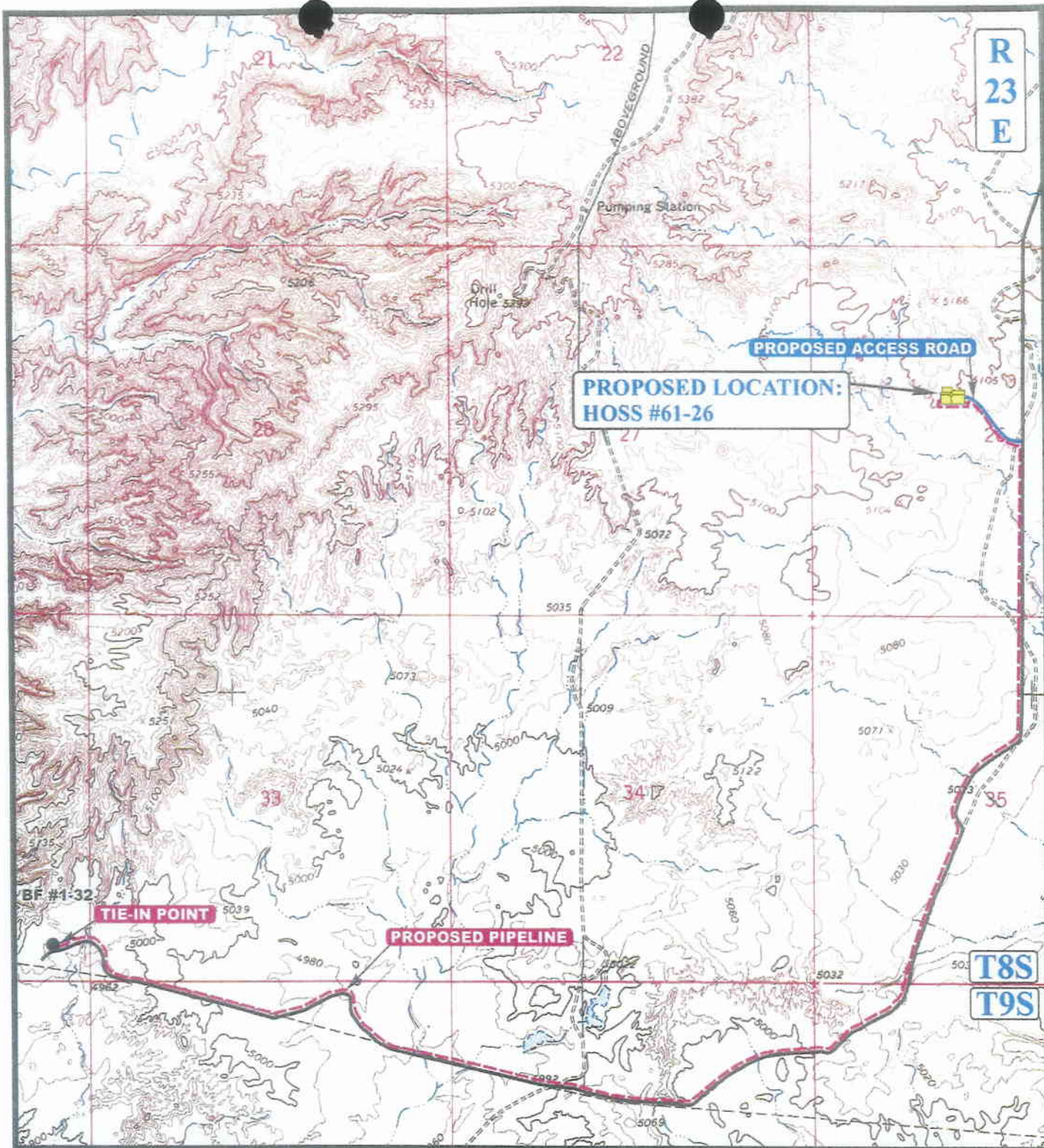
**TOPOGRAPHIC**  
**MAP**

**04 04 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 10-23-06 C.H.







**APPROXIMATE TOTAL PIPELINE DISTANCE = 24,480' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

**EOG RESOURCES, INC.**

**HOSS #61-26**  
**SECTION 26, T8S, R23E, S.L.B.&M.**  
**2099' FNL 2064' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP**  
 10 23 06  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/04/2007

API NO. ASSIGNED: 43-047-38958

WELL NAME: HOSS 61-26

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SENW 26 080S 230E

SURFACE: 2099 FNL 2064 FWL

BOTTOM: 2099 FNL 2064 FWL

COUNTY: Uintah

LATITUDE: 40.09521 LONGITUDE: -109.2957

UTM SURF EASTINGS: 645281 NORTHINGS: 4439506

FIELD NAME: WILDCAT ( 1 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	JCD	1/25/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 76042

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1501 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)  
(Wasatch, Mesa Verde)

LOCATION AND SITING:

\_\_\_ R649-2-3.  
Unit: \_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
\_\_\_ Drilling Unit  
Board Cause No: \_\_\_  
Eff Date: \_\_\_  
Siting: \_\_\_  
\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Federal Approval  
2- Spacing Strip  
3- Commingle



22

23

24

S RED WASH  
FED 1-23

## MULLIGAN UNIT

T8S R23E

HOSS 61-26  
FEDERAL 22-26

27

26

FEDERAL 43-27  
HOSS 60-27

25

PTS 23-25 FED  
SAND RIDGE

WGRP 823-34A

HOSS 58-35  
FEDERAL 22-35FEDERAL  
22-36E

34

35

36

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 26 T.8S R. 23E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

## Field Status

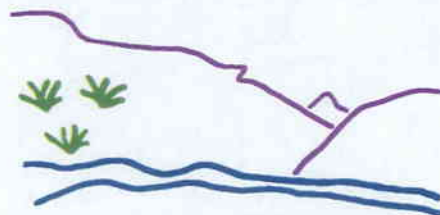
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

## Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

## Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 5-JANUARY-2007



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 25, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Hoss 61-26 Well, 2099' FNL, 2064' FWL, SE NW, Sec. 26, T. 8 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38958.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Hoss 61-26  
API Number: 43-047-38958  
Lease: UTU-76042

Location: SE NW                      Sec. 26                      T. 8 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

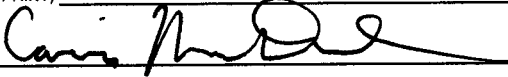
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76042
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,099' FNL & 2,064' FWL 40.095156 LAT 109.296431 LON		8. WELL NAME and NUMBER: Hoss 61-26
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 26 8S 23E S.L.B. & M.		9. API NUMBER: 43-047-38958
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverd
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change location layout</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u></u>	DATE <u>5/23/2007</u>

(This space for State use only)

RECEIVED  
MAY 25 2007

DIV. OF OIL, GAS & MINING



# EOG RESOURCES, INC.

## HOSS #61-26

LOCATED IN UNITAH COUNTY, UTAH  
SECTION 26, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**04 04 06**  
MONTH DAY YEAR

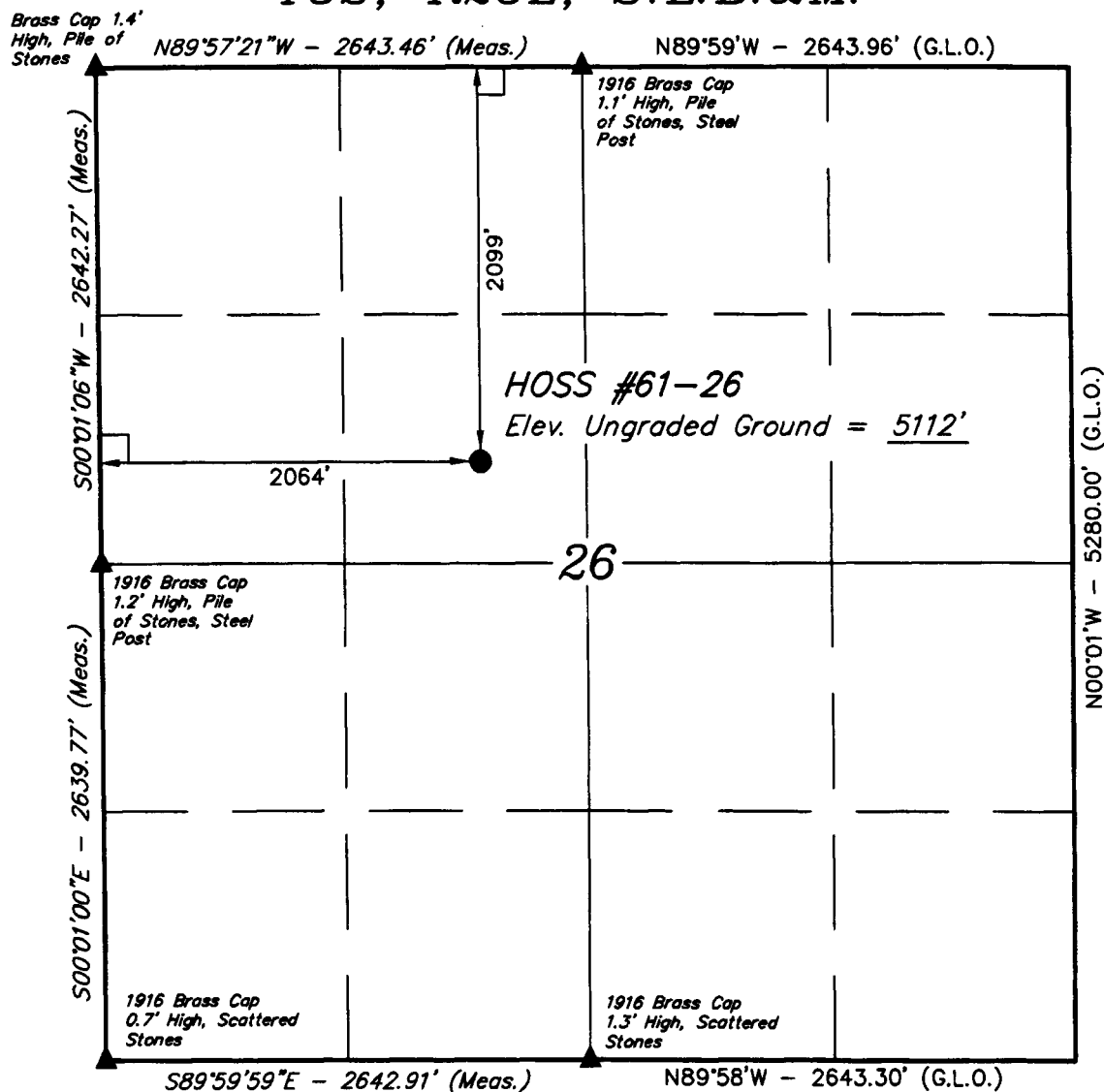
**PHOTO**

TAKEN BY: G.O.

DRAWN BY: B.C.

REV: 10-23-06 C.H.

# T8S, R23E, S.L.B.&M.



## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)  
 LATITUDE = 40°05'42.56" (40.095156)  
 LONGITUDE = 109°17'47.15" (109.296431)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 40°05'42.69" (40.095192)  
 LONGITUDE = 109°17'44.71" (109.295753)

## LEGEND:

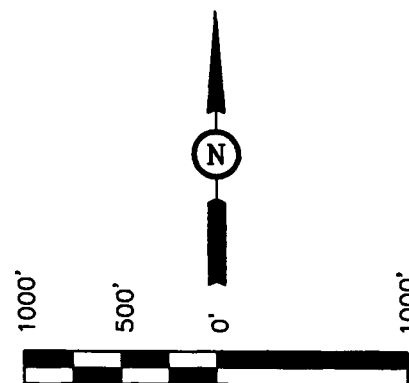
- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

## EOG RESOURCES, INC.

Well location, HOSS #61-26, located as shown in the SE 1/4 NW 1/4 of Section 26, T8S, R23E, S.L.B.&M., Uintah County, Utah.

## BASIS OF ELEVATION

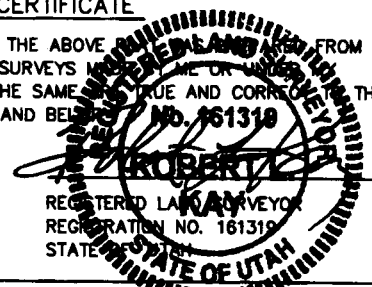
SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.



## SCALE

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 10-23-06

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-03-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

HOSS #61-26

SECTION 26, T8S, R23E, S.L.B.&M.

2099' FNL 2064' FWL

Approx.  
Toe of  
Fill Slope

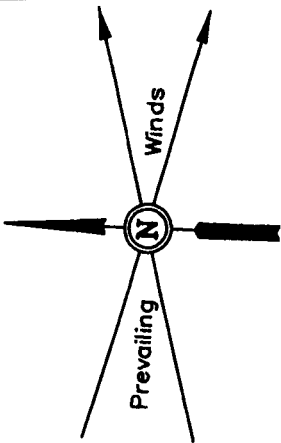
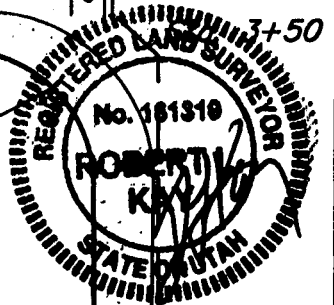
F-9.3'  
El. 5096.6'

F-11.7'  
El. 5094.2'

Proposed Access  
Road

F-1.5'  
El. 5104.4'

Round Corners  
as Needed



SCALE: 1" = 50'  
DATE: 04-03-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.

REVISED: 01-08-07 S.L.

Existing  
Drainage

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.

Pit Topsoil

FLARE PIT

C-2.2'  
El. 5103.7'

C-7.0'  
El. 5112.9'

C-6.4'  
El. 5112.3'

El. 5108.8'  
C-14.9'  
(btm. pit)

Reserve Pit Backfill  
& Spoils Stockpile

10' WIDE BENCH

RESERVE PITS  
(12' Deep)

Sta. 0+95

C-7.1'  
El. 5113.0'

LIGHT PLANT

BOILER

COMPRESSOR

BOOSTER

MUD TANKS

TRASH

PROPANE  
STORAGE

35'

Sta. 0+50

TOILET

TRAILER

TRAILER

TRAILER

WATER  
TANK

Sta. 1+50

F-6.9'  
El. 5099.0'

CONSTRUCT SILTATION FENCE

Sta. 0+00

F-3.5'  
El. 5102.4'

C-2.2'  
El. 5108.1' Topsoil Stockpile

C-4.8'  
El. 5110.7'

El. 5115.8'  
C-21.9'  
(btm. pit)

Approx.  
Top of  
Cut Slope

NOTE:  
Total Pit Capacity  
W/2' of Freeboard  
= 8,820 Bbls. ±  
Total Pit Volume  
= 2,500 Cu. Yds.

### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5112.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 5105.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

HOSS #61-26

SECTION 26, T8S, R23E, S.L.B.&M.

2099' FNL 2064' FWL

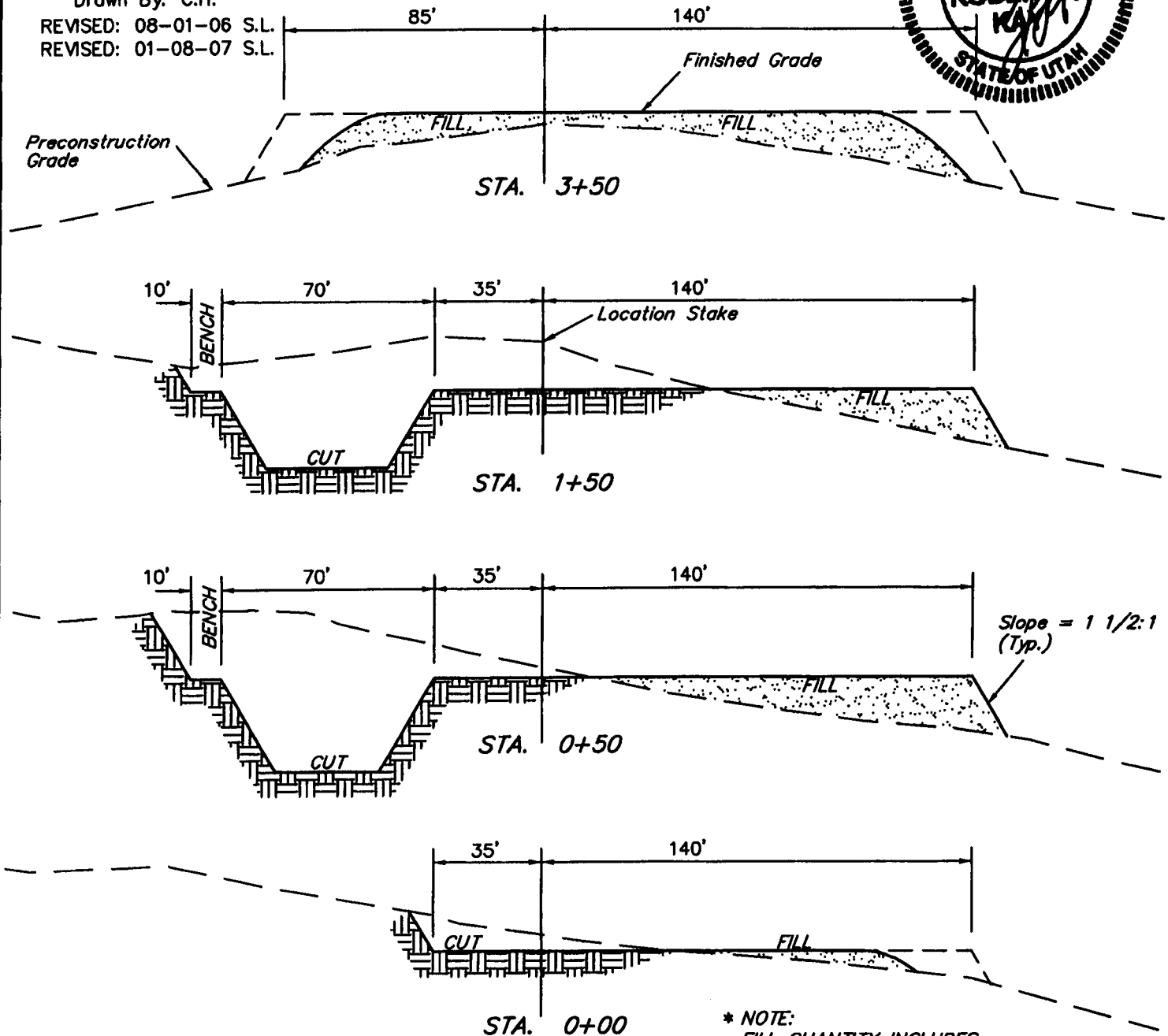
1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 04-03-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.

REVISED: 01-08-07 S.L.



**FIGURE #2**

### APPROXIMATE YARDAGES

<b>CUT</b>	
(6") Topsoil Stripping	= 1,790 Cu. Yds.
Remaining Location	= 8,600 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,390 CU.YDS.</b>
<b>FILL</b>	<b>= 7,350 CU.YDS.</b>

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

EXCESS MATERIAL	= 3,040 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,040 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #61-26

SECTION 26, T8S, R23E, S.L.B.&M.

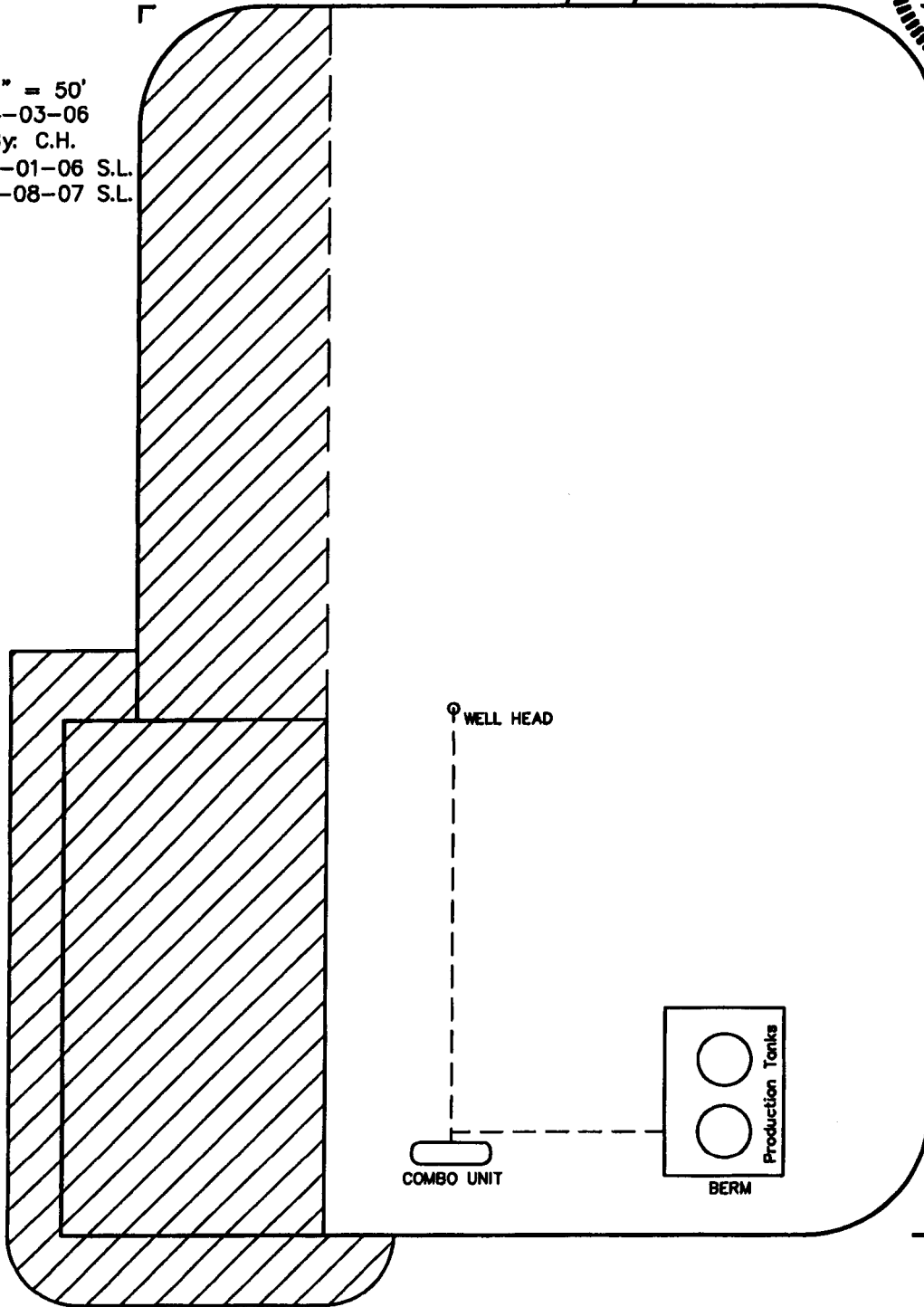
2099' FNL 2064' FWL



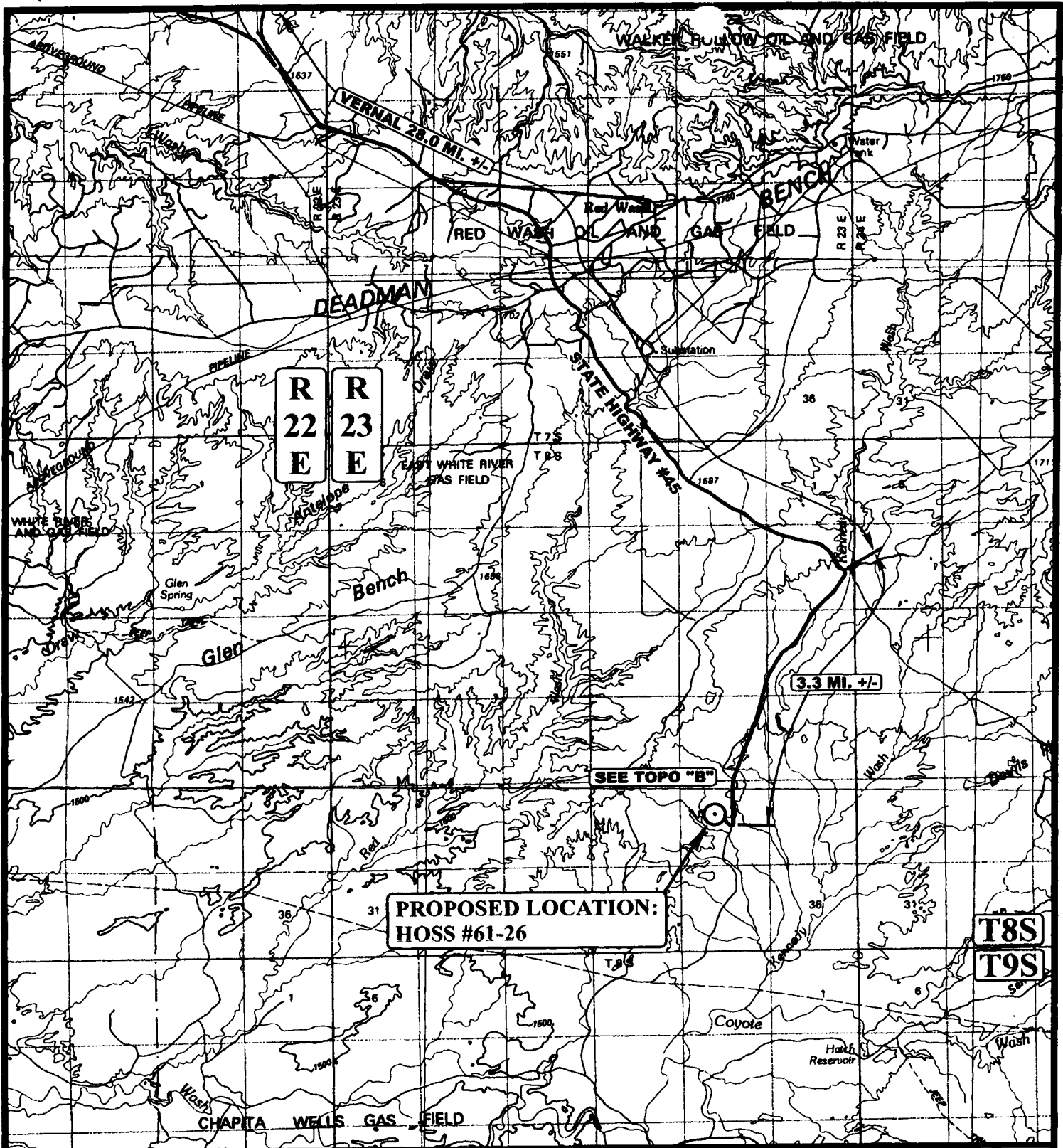
Access  
Road



SCALE: 1" = 50'  
DATE: 04-03-06  
Drawn By: C.H.  
REVISED: 08-01-06 S.L.  
REVISED: 01-08-07 S.L.



RE-HABED AREA



# LEGEND:

⊙ EXISTING LOCATION



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



# EOG RESOURCES, INC.

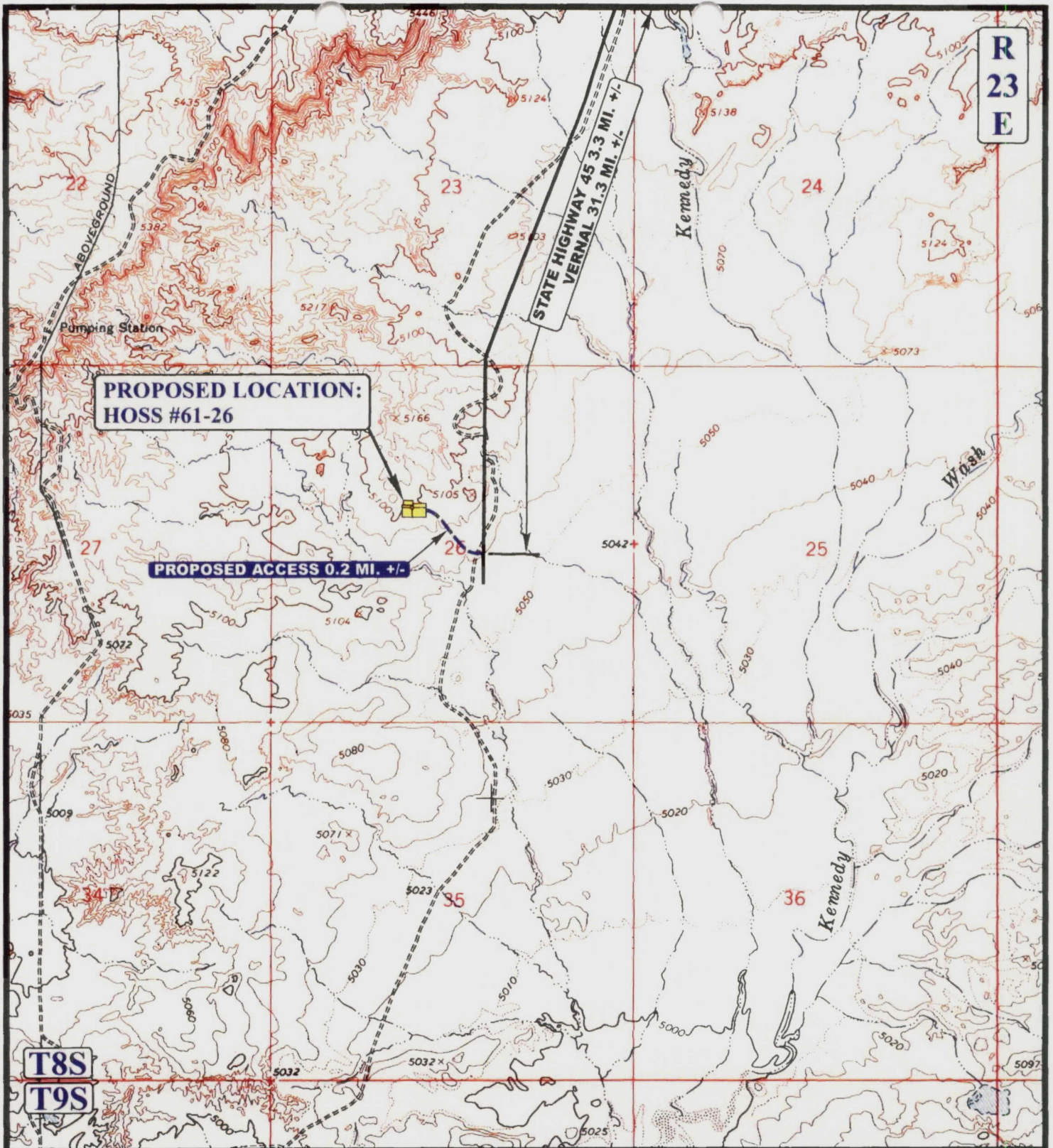
HOSS #61-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
2099' FNL 2064' FWL

TOPOGRAPHIC  
MAP

04 04 06  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REV: 10-23-06 C.H.





# LEGEND:

— EXISTING ROAD  
 - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #61-26  
 SECTION 26, T8S, R23E, S.L.B.&M.  
 2099' FNL 2064' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

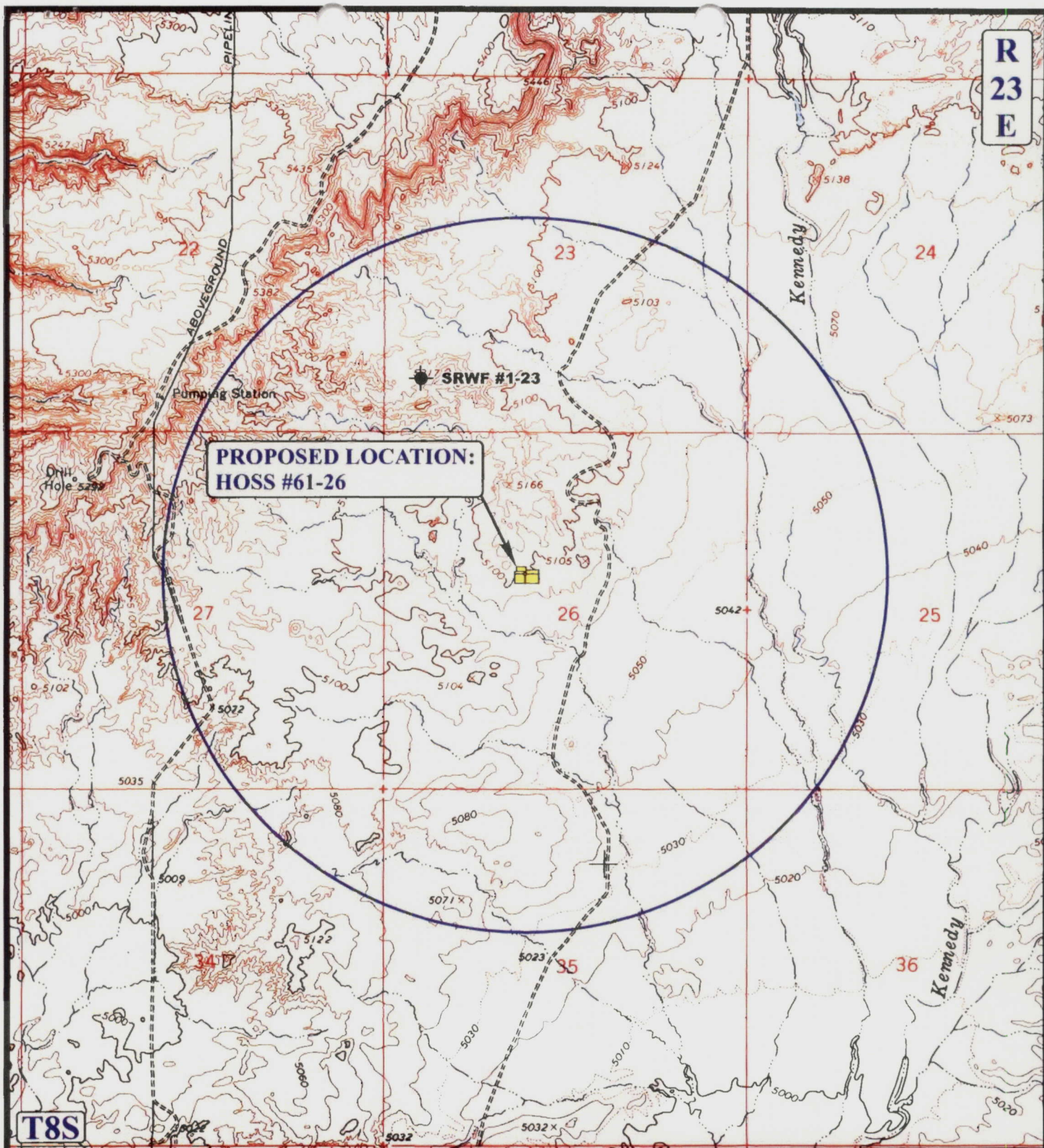
04 04 06  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 10-23-06 C.H.





**R  
23  
E**



**T8S**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS       |
| ● SHUT IN WELLS   | ⊗ TEMPORARILY ABANDONED |



**EOG RESOURCES, INC.**

**HOSS #61-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
2099' FNL 2064' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**04 04 06**  
MONTH DAY YEAR

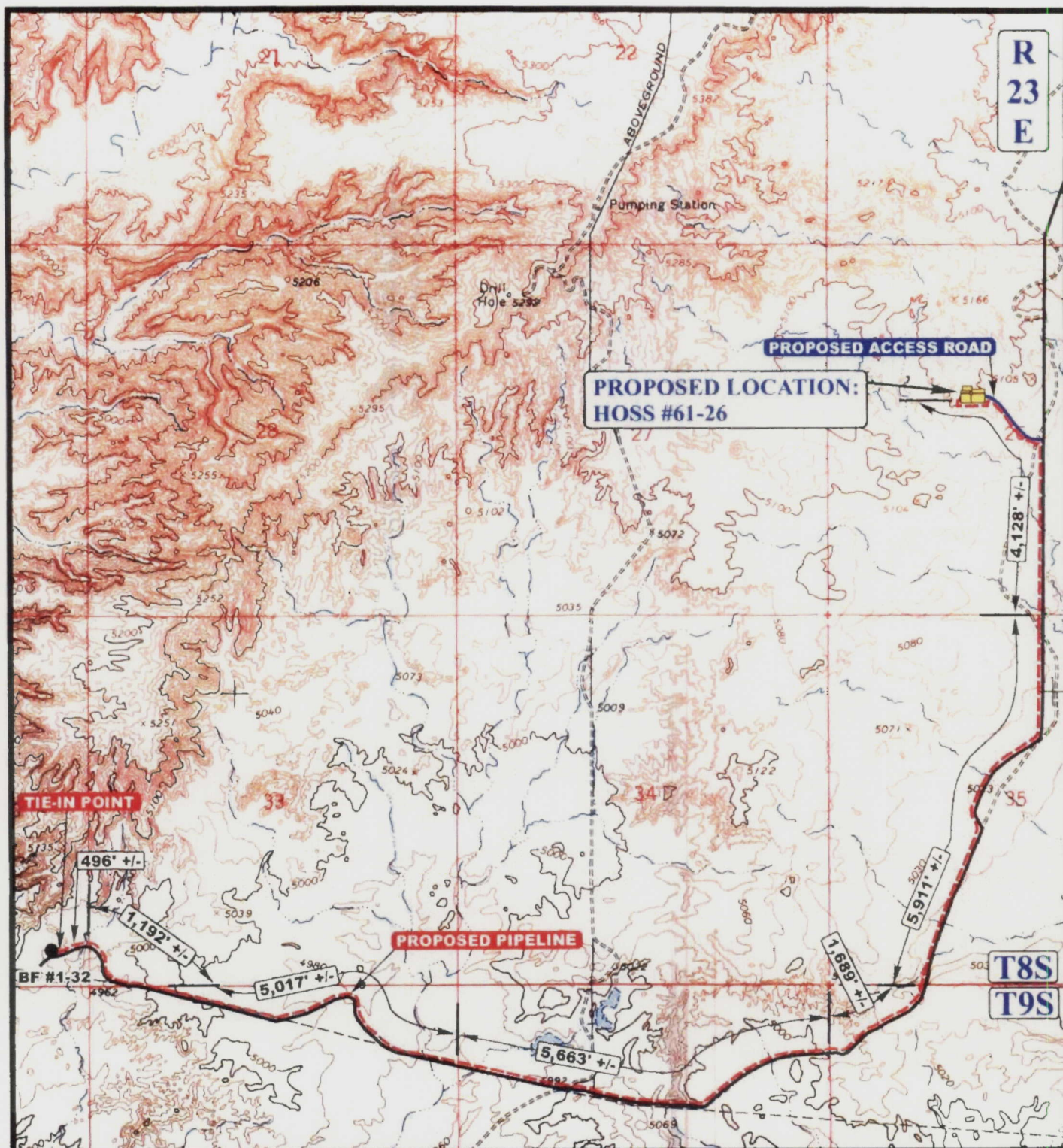
SCALE: 1" = 2000' DRAWN BY: B.C. REV: 10-23-06 C.H.





**R  
23  
E**

**T8S  
T9S**



**APPROXIMATE TOTAL PIPELINE DISTANCE = 24,480' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



**EOG RESOURCES, INC.**

**HOSS #61-26  
SECTION 26, T8S, R23E, S.L.B.&M.  
2099' FNL 2064' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**10 23 06**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REV: 12-04-06 S.L.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76042
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2099' FNL & 2064' FWL 40.095156 LAT 109.296431 LON		8. WELL NAME and NUMBER: Hoss 61-26
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 26 8S 23E S.L.B. & M.		9. API NUMBER: 43-047-38958
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change pipeline route</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the pipeline route for the subject well. Attached is a revised topographic map "D" with the pipeline reroute.

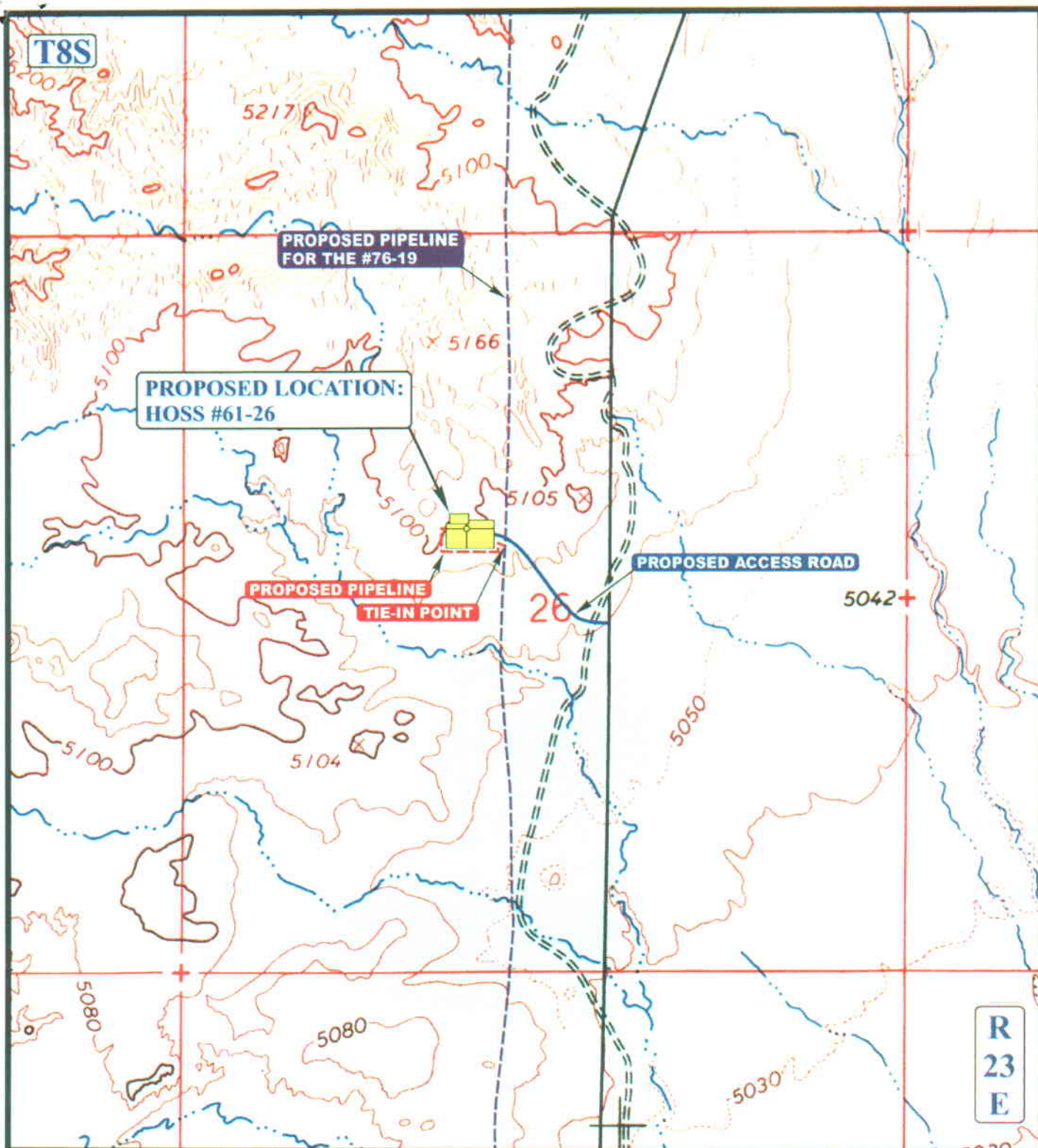
Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>10/30/2007</u>

(This space for State use only)

RECEIVED  
NOV 01 2007  
DIV. OF OIL, GAS & MINING





**APPROXIMATE TOTAL PIPELINE DISTANCE = 700' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE



**EOG RESOURCES, INC.**

**HOSS #61-26**  
**SECTION 26, T8S, R23E, S.L.B.&M.**  
**2099' FNL 2064' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**10 23 06**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REV: 08-08-07 B.C.

**D**  
**TOPO**

# RECEIVED

Form 3160-3  
(February 2005)

JAN - 3 2007

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

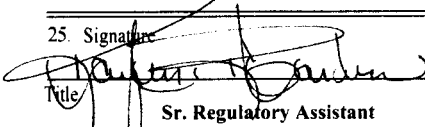
APPLICATION FOR PERMIT TO DRILL OR REENTER

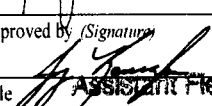
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. <b>Hoss 61-26</b>	
2. Name of Operator <b>EOG RESOURCES, INC</b>		9. API Well No. <b>43-047-38958</b>	
3a. Address <b>1060 East Highway 40 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435-781-9111</b>	10. Field and Pool, or Exploratory <b>Natural Buttes</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface <b>2099 FNL &amp; 2064 FWL (SENW) 40.095156 Lat 109.296431 Lon</b> At proposed prod. zone <b>SAME</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC. 26, T8S, R23E S.L.B.&amp;M</b>	
14. Distance in miles and direction from nearest town or post office* <b>31.3 Miles South of Vernal, Utah</b>		12. County or Parish <b>UINTAH</b>	13. State <b>UT</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>2030 Lease Line</b> <b>541 Drilling Line</b>	16. No. of acres in lease <b>1880</b>	17. Spacing Unit dedicated to this well <b>40</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>5715</b>	19. Proposed Depth <b>9430</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5112 GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 DAYS</b>	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) <b>Kaylene R. Gardner</b>	Date <b>01/02/2007</b>
--	---	---------------------------

Approved by (Signature) 	Name (Printed Typed) <b>Jerry Kewerka</b>	Date <b>11-6-2007</b>
Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>	Office <b>VERNAL FIELD OFFICE</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

# RECEIVED

NOV 15 2007

DIV. OF OIL, GAS & MINING

## NOTICE OF APPROVAL

07J1M0680A

## CONDITIONS OF APPROVAL ATTACHED

Posted 3/23/07

4006 m





UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc.  
Well No: HOSS 61-26  
API No: 43-047- 38958

Location: SENW, Sec. 26, T8S, R23E  
Lease No: UTU- 76042  
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Site Specific COAs:**

- According to the Plant survey conducted by Grassland Consulting Inc. there is a population of *Sclerocactus sp* located approximately 150 feet from corner 3.
- There will be no vehicles parked off location while drilling or construction. Location of Uinta Basin hookless cactus will be photographed and recorded with GPS units. Individual or populations of Uinta Basin hookless cactus, along with a 100 ft. buffer established in consultation with the USFWS, would be further protected by placing a barrier constructed with lath and ribbon or lath and orange plastic fencing during construction of the pipeline to prevent vehicle travel and disturbance on the area. These barriers would be placed around the known populations of hookless cactus by BLM Resource Specialist or contracted biologist at the expense of EnCana/EOG. All project-related employees would be informed that any area surrounded by lath and ribbon or plastic is to be avoided by foot traffic, vehicle traffic and construction equipment. After construction the barrier would be removed by the BLM or contracted biologist.
- All high water crossing will have a reservoir built to help control erosion.
- The pit will be narrower and longer than the standard pits (Approximately 50 feet wide x 200 feet long).
- During construction and drilling BLM would be contacted if conditions are wet to determine if gravel should be used on the roads and location.

**Surface COAs:**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

#### **SITE SPECIFIC DOWNHOLE COAs:**

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed after drilling twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- Variance Granted:  
75 foot long blooie line approved.
- Commingling:  
Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2099 FNL - 2064 FWL 40.095156 LAT 109.296431 LON	8. WELL NAME and NUMBER: Hoss 61-26
PHONE NUMBER: (435) 781-9111	9. API NUMBER: 43-047-38958
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 26 8S 23E S	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-23-08  
By: [Signature]

COPY SENT TO OPERATOR

Date: 1-24-2008

Initials: KS

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/15/2008</u>

(This space for State use only)

RECEIVED

JAN 22 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-38958  
**Well Name:** Hoss 61-26  
**Location:** 2099 FNL - 2064 FWL (SENW), SECTION 26, T8S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 1/25/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

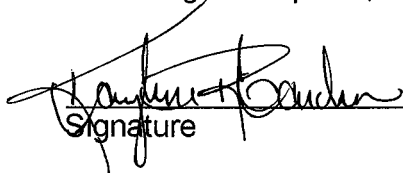
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

1/15/2008

Date

**Title:** Lead Regulatory Assistant

**Representing:** EOG Resources, Inc.

**RECEIVED**

**JAN 22 2008**

**DIV. OF OIL, GAS & MINING**



## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG Resources, Inc

Well Name: Hoss 61-26

API No: 43-047-38958 Lease Type: Federal

Section 26 Township 08S Range 23E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

### **SPUDDED:**

Date 2-23-08

Time 1:00 PM

How Dry

**Drilling will Commence:** \_\_\_\_\_

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 2-26-08 Signed RM

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38958	Hoss 61-26		SENW	26	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16708	2/23/2008		2/28/08		
Comments: <u>PRRV = MVRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

2/26/2008

Date

(5/2000)

**RECEIVED**  
**FEB 27 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

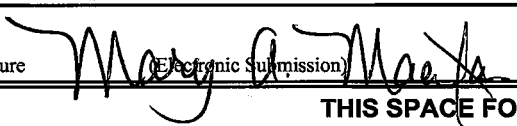
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU76042
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. HOSS 61-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T8S R23E SENW 2099FNL 2064FWL 40.09516 N Lat, 109.29643 W Lon		9. API Well No. 43-047-38958
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/23/2008.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #58782 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 02/26/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**FEB 28 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
UTU56965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
MULTIPLE MULTIPLE

2. Name of Operator  
EOG RESOURCES INC

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43 047 38958

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
MULTIPLE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, and State  
UINTAH COUNTY, UT

8S 23E 26

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

This water disposal covers multiple wells. Please see the attached page detailing the wells.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58920 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*

Date 03/04/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**MAR 05 2008**

OIL & GAS & MINING

<b><u>Well Name</u></b>	<b><u>SEC</u></b>	<b><u>T</u></b>	<b><u>R</u></b>	<b><u>Qtr/Qtr</u></b>	<b><u>Lease</u></b>	<b><u>API</u></b>
Hoss 26-32	32	8S	23E	SWNE	UTU56965	43-047-38903
CWU 666-06	6	9S	23E	SWNE	UTU01304	43-047-38532
CWU 677-06	6	9S	23E	NESE	UTU01304	43-047-38600
South Chapita 22-35	35	9S	23E	NWSE	UTU0344	43-047-38881
Hoss 66-30	30	8S	23E	SESW	UTU61400	43-047-38359
Hoss 51-29	29	8S	23E	SESW	UTU76042	43-047-38897
East Chapita 24-09	9	9S	23E	SWSE	UTU67868	43-047-39184
Hoss 24-32X	32	8S	23E	NWNW	UTU56965	43-047-39945
NBU 435-17E	17	10S	21E	SWNW	UTU02270A	43-047-38376
CWU 1019-15	15	9S	22E	SESE	UTU0283A	43-047-37833
CWU 1083-30	30	9S	23E	NENW	UTU0337	43-047-38079
East Chapita 64-05	5	9S	23E	NWNE	UTU01304	43-047-39281
Hoss 60-27	27	8S	23E	NESE	UTU64422	43-047-38954
NBU 558-17E	17	10S	21E	SWSW	UTU02270A	43-047-37510
Hoss 61-26	26	8S	23E	SESW	UTU76042	43-047-38958
NBU 434-17E	17	10S	21E	SESW	UTU02270A	43-047-38536

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU76042
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. HOSS 61-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T8S R23E SENW 2099FNL 2064FWL 40.09516 N Lat, 109.29643 W Lon		9. API Well No. 43-047-38958
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #60265 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 05/13/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**

**MAY 15 2008**

**DIV. OF OIL, GAS & MINING**



# WELL CHRONOLOGY REPORT

Report Generated On: 05-13-2008

<b>Well Name</b>	HOSS 061-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-38958	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	03-16-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,430/ 9,430	<b>Property #</b>	060231
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,122/ 5,106				
<b>Location</b>	Section 26, T8S, R23E, SENW, 2099 FNL & 2064 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	66.66	<b>NRI %</b>	44.66

<b>AFE No</b>	304375	<b>AFE Total</b>	2,083,500	<b>DHC / CWC</b>	912,100/ 1,171,400
---------------	--------	------------------	-----------	------------------	--------------------

<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #31	<b>Start Date</b>	02-15-2008	<b>Release Date</b>	03-21-2008
------------------	------	-----------------	----------	-------------------	------------	---------------------	------------

<b>02-15-2008</b>	<b>Reported By</b>	CINDY VAN RANKEN
-------------------	--------------------	------------------

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 2099' FNL & 2064' FWL (SE/NW) SECTION 26, T8S, R23E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT 40.095156, LONG 109.296431 (NAD 83)  
LAT 40.095192, LONG 109.295753 (NAD 27)

TRUE #31  
OBJECTIVE: 9430' TD, MESAVERDE  
DW/GAS  
PONDEROSA PROSPECT  
DD&A: CHAPITA DEEP WELLS  
NATURAL BUTTES FIELD

LEASE: UTU-76042

ELEVATION: 5112.3' NAT GL, 5105.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5106'), 5122' KB (16')

EOG WI 66.66%, NRI 44.66%

<b>02-19-2008</b>	<b>Reported By</b>	TERRY CSERE
-------------------	--------------------	-------------

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL BEGIN TODAY.

02-20-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-21-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-22-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-25-2008 Reported By TERRY CSERE/JERRY BARNES

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION-WO/AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 02/23/08 @ 1:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 02/23/08 @ 1:00 PM.

02-26-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-27-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

02-28-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED, LOCATION COMPLETE.

03-11-2008 Reported By JERRY BARNES

Daily Costs: Drilling	\$229,312	Completion	\$0	Daily Total	\$229,312
Cum Costs: Drilling	\$229,312	Completion	\$0	Well Total	\$229,312
MD	2,716	TVD	2,716	Progress	0
Days	0	MW	0.0	Visc	0.0

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG # 9 ON 3/2/2008. DRILLED 12-1/4" HOLE TO 2750' GL. ENCOUNTERED WATER @ 2170' & 2340'. RAN 63 JTS (2700.80') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2716' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/206 BBLs FRESH WATER. BUMPED PLUG W/500# @ 9:14 PM, 3/5/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 50 BBLs INTO FRESH WATER FLUSH. CIRCULATED 10 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 3 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 13 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLs) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FOLCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2554' GL. PICKED UP TO 2534' & TOOK SURVEY. 4.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.8

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.7 VDS= 89.7 MS= 89.6

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/2/2008 @ 12:45 P.M.

03-14-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$18,532		Completion		\$0		Daily Total		\$18,532	
Cum Costs: Drilling		\$247,844		Completion		\$0		Well Total		\$247,844	
MD	2,716	TVD	2,716	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT / RDMO-MIRU.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RDRT / PREPARE FOR TRUCKS. MH MOVED CAMPS FROM THE HOSS 55-29 TO THE HOSS 61-26 ON 3/13/2008 @ 12:00 HRS.								
WESTROC TRUCKING TO MOVE RIG 9.6 MILES FROM THE HOSS 55-29 TO THE HOSS 61-26 ON 3/14/2008 @ 07:30 HRS. TRANSFER 5 JTS, (203.98' NET) & 1 MKR (11.38' NET), OF 4.5", 11.6#, HCP110, LTC R3 CASING, 1 LANDING JT, (16.0' NET), OF 4.5", 11.6#, HCP110 LTC CASING AND 2175 GAL. DIESEL FROM THE HOSS 55-29 TO THE HOSS 61-26. TRANSFER APPROXIMATELY 800 BBL'S OF 10.4 PPG MUD TO THE HOSS 58-35.											

03-15-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$27,211		Completion		\$0		Daily Total		\$27,211	
Cum Costs: Drilling		\$275,055		Completion		\$0		Well Total		\$275,055	
MD	2,716	TVD	2,716	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RDMO. HSM WITH WESTROC TRUCKING AND MOVE RIG 9.6 MILES FROM THE HOSS 55-29 TO THE HOSS 61-26 ON 3/14/2008 @ 07:30 HRS. RIG MOVE 45% COMPLETE. SLOWED DUE TO POOR ROAD CONDITIONS AND CONGESTED TRUCK TRAFFIC IN THE HOSS AREA. CHAPMAN CONSTRUCTION HAD 5 GRAVEL TRUCKS & TWO MAINTAINERS WORKING TO KEEP LEASE ROAD OPEN.								

NOTIFIED JAMIE SPARGER, (VIA VOICE MAIL), WITH THE BLM'S VERNAL FIELD OFFICE ON 3/14/2008 @ 19:30 OF BOP TEST TO TAKE PLACE ON 3/16/2007 @ 02:00+/-.

03-16-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$45,647		Completion		\$0		Daily Total		\$45,647	
Cum Costs: Drilling		\$320,702		Completion		\$0		Well Total		\$320,702	
MD	2,716	TVD	2,716	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING CEMENT & FLOAT EQUIP.											

Start	End	Hrs	Activity Description								
06:00	13:30	7.5	RDMO / MIRU. HSM WITH WESTROC TRUCKING. RELEASED TRUCKS ON 3/15/2008 @ 13:30 HRS.								
13:30	18:00	4.5	RAISED DERRICK ON 3/15/2008 @ 15:30 HRS / RURT.								
18:00	20:00	2.0	NU BOP / DAYWORK BEGINS 3/15/2008 @ 1800HRS.								
20:00	00:00	4.0	TESTED PIPE RAMS, BLIND RAMS, HCR, CHOKE VALVE, CHOKE LINE & MANIFOLD AND KILL LINE VALVES TO 5000 PSI FOR 10 MINUTES. TESTED UPPER & LOWER KELLY COCKS, FLOOR VALVE & INSIDE BOP TO 5000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTER TO 2500 PSI FOR 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES. WINTERIZED CHOKE MANIFOLD & INSTALLED WEAR BUSHING.								
			NO BLM REP ON LOCATION TO WITNESS TEST.								
00:00	00:30	0.5	HSM WITH WEATHERFORD TRS & RU.								
00:30	03:30	3.0	PU BHA & DRILL PIPE / RD WEATHERFORD TRS.								
03:30	04:30	1.0	SLIP & CUT DRILL LINE.								
04:30	05:30	1.0	PRESPUD WALK THROUGH / INSTALL ROT HEAD & TEST MUD LINE.								
05:30	06:00	0.5	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2670' - SHOE @ 2715'.								
			CREWS: FULL / NO INCIDENT REPORTED / HSM: TEST BOP - PU BHA & PINCH POINTS.								
			FUEL 4992 GAL. BOILER 12 HRS.								

03-17-2008		Reported By		JIM LOUDERMILK							
Daily Costs: Drilling		\$38,630		Completion		\$0		Daily Total		\$38,630	
Cum Costs: Drilling		\$359,332		Completion		\$0		Well Total		\$359,332	
MD	4,992	TVD	4,992	Progress	2,276	Days	1	MW	8.7	Visc	27.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TRIP FOR BIT #2 @ 4992'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	DRILL CEMENT/FLOAT EQUIP. FLOAT @ 2670' - SHOE @ 2715'.								
07:00	07:30	0.5	DRILL TO 2720' & PERFORM 10.5 PPG EMW TEST, (310 PSI SPP). FUNCTIONED PIPE RAMS & COM.								
07:30	08:00	0.5	WLS / 4 DEGREES @ 2650'.								
08:00	15:30	7.5	*****SPUD HOSS 61-26 @ 08:00 ON 03/16/2008*****								
			DRILLED 2720'-3755', (10-15 WOB / 60 RPM-92MTR / 420 GPM), 138 FPH.								
15:30	16:00	0.5	WLS / 2 DEGREES @ 3686'.								
16:00	23:30	7.5	DRILLED 3755'-4730', (10-15 WOB / 60 RPM-92MTR / 420 GPM), 130 FPH.								
23:30	00:00	0.5	WLS / 1.5 DEGREES @ 4650'.								
00:00	04:30	4.5	DRILLED 4730'-4992', (10-15 WOB / 60 RPM-92MTR / 420 GPM), 58.2 FPH.								
04:30	06:00	1.5	PUMP WEIGHTED PILL & TRIP OUT.								
			CREWS: FULL / NO INCIDENT REPORTED / HSM: MAKING CONNECTIONS & PINCH POINTS.								
			BOTH CREWS HELD BOP DRILLS.								
			FUEL 3390 GAL USED 1602 GAL.								
			BOILER 24 HRS.								

## MUD LOGIC UNMANNED LOGGING UNIT OPERATIONAL ON 3/16/2008 @ 08:30 / 1 DAY.

03-18-2008 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$56,202	<b>Completion</b>	\$0	<b>Daily Total</b>	\$56,202
<b>Cum Costs: Drilling</b>	\$415,534	<b>Completion</b>	\$0	<b>Well Total</b>	\$415,534
<b>MD</b>	6,685	<b>TVD</b>	6,685	<b>Progress</b>	1,693
				<b>Days</b>	2
				<b>MW</b>	8.7
				<b>Visc</b>	27.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING @ 6685'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PUMP WEIGHTED PILL & TRIP OUT.
07:30	08:00	0.5	LD REAMERS, CHANGE OUT MOTORS & PU BIT #2.
08:00	10:00	2.0	TRIP IN / NO TROUBLE.
10:00	11:00	1.0	REAM 4889'-4992', (PRECAUTIONARY).
11:00	15:30	4.5	DRILLED 4992'-5510', (10-15K WOB / 60 RPM-68MTR / 420 GPM), 115.1 FPH.
15:30	16:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM.
16:00	16:30	0.5	RIG REPAIR / WELD ON P.S. BRAKE FLANGE.
16:30	06:00	13.5	DRILLED 5510'-6685', (14-18K WOB / 60 RPM-68MTR / 420 GPM), 87.1 FPH. VIS 28 WT 8.8.
CREWS: FULL / NO INCIDENT REPORTED / HSM: ELECTRICAL HAZARDS-LOTO PROCEDURES.			
FUEL: REC'D 4500 GAL. 6623 GAL USED 1667 GAL.			
BOILER 24 HRS.			
MUD LOGIC UNMANNED LOGGING UNIT 2 DAYS.			

03-19-2008 Reported By J. LOUDERMILK/P. CLARK

<b>Daily Costs: Drilling</b>	\$127,628	<b>Completion</b>	\$0	<b>Daily Total</b>	\$127,628
<b>Cum Costs: Drilling</b>	\$543,163	<b>Completion</b>	\$0	<b>Well Total</b>	\$543,163
<b>MD</b>	8,519	<b>TVD</b>	8,519	<b>Progress</b>	1,834
				<b>Days</b>	3
				<b>MW</b>	9.3
				<b>Visc</b>	30.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING AT 8519'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 6685'-6770', (14-18K WOB / 60 RPM-68MTR / 420 GPM), 57 FPH. WET BRAKES.
07:30	08:00	0.5	SERVICE RIG / FUNCTION PIPE RAMS / CHECK COM. REPLACE WATER LINES TO BRAKE RIMS.
08:00	06:00	22.0	DRILLED 6770'-8519', (14-18K WOB / 60 RPM-68MTR / 420 GPM), 80 FPH.
FULL CREWS, NO ACCIDENTS, BOP DRIL MORNING TOUR, CHECK C.O.M.			
SAFETY MEETINGS - CONNECTIONS, ELECTRICITY.			
FUEL - 4843 GALS, USED - 1780 GALS.			
CURRENT MW - 9.8 PPG, VIS - 34 SPQ.			
UNMANNED ML UNIT - 3 DAYS.			

03-20-2008 Reported By PAT CLARK

<b>Daily Costs: Drilling</b>	\$38,561	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,561
<b>Cum Costs: Drilling</b>	\$581,724	<b>Completion</b>	\$0	<b>Well Total</b>	\$581,724
<b>MD</b>	9,333	<b>TVD</b>	9,333	<b>Progress</b>	814
				<b>Days</b>	4
				<b>MW</b>	9.9
				<b>Visc</b>	30.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING AT 9333'

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------



06:00	10:00	4.0 DRILL 8519' – 8619'. WOB 15–20K, RPM 60/67, SPP 1550 PSI, DP 200 PSI, ROP 25 FPH.
10:00	11:00	1.0 CIRCULATE BOTTOMS UP, MIX AND PUMP PILL, DROP SURVEY.
11:00	14:30	3.5 TOH. RECOVER SURVEY (2 DEG), X/O MM, BIT.
14:30	17:00	2.5 TIH. FILL PIPE @ SHOE, 5500'.
17:00	17:30	0.5 WASH/REAM 8570' – 8619'.
17:30	06:00	12.5 DRILL 8619' – 9333'. WOB 10–20K, RPM 60/67, SPP 1700 PSI, DP 300 PSI, ROP 57 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – HOUSEKEEPING, FORKLIFT.

FUEL – 3252 GALS. USED – 1591 GALS.

CURRENT MW – 10.1 PPG, VIS – 34 SPQ.

UNMANNED ML UNIT – 4 DAYS.

03–21–2008      Reported By      PAT CLARK

<b>Daily Costs: Drilling</b>	\$39,086	<b>Completion</b>	\$182,255	<b>Daily Total</b>	\$221,341
------------------------------	----------	-------------------	-----------	--------------------	-----------

<b>Cum Costs: Drilling</b>	\$620,810	<b>Completion</b>	\$182,255	<b>Well Total</b>	\$803,065
----------------------------	-----------	-------------------	-----------	-------------------	-----------

<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	97	<b>Days</b>	5	<b>MW</b>	10.2	<b>Visc</b>	36.0
-----------	-------	------------	-------	-----------------	----	-------------	---	-----------	------	-------------	------

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 9333' – 9430'. WOB 15K, RPM 60/67, SPP 1750 PSI, DP 300 PSI, ROP 39 FPH. REACHED TD @ 08:30 HRS, 03/20/08.
NOTIFIED\JAMIE SPARGER\VERNAL BLM\CSG AND CEMENT JOB\3–19–08\09:00.			
08:30	09:30	1.0	CIRCULATE AND CONDITION FOR SHORT TRIP.
09:30	10:30	1.0	SHORT TRIP 15 STANDS. FIRST STAND TIGHT, BOTTOMS UP GAS – 2760 UNITS.
10:30	12:30	2.0	CIRCULATE AND CONDITION TO L/D DP. MIX AND PUMP 280 BBL 13 PPG PILL FOR 11.4 EMW.
12:30	17:30	5.0	HSM. L/D DP. BHA.
17:30	19:00	1.5	HSM. PULL WEAR BUSHING, R/U TO RUN CSG.
19:00	01:00	6.0	RUN 4 1/2", 11.6#, HCP–110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 61 JTS CSG, MARKER JOINT @ 6903', 60 JTS CSG, MJ @ 4467', 110 JTS CSG ( 232 TOTAL). P/U JT # 233, TAG BOTTOM @ 9430'. L/D JT # 233, P/U LANDING JT, CASING HANGER AND PUP, LAND IN CASING HEAD W/ 60,000#. R/D WEATHERFORD TRS.
01:00	02:00	1.0	CIRCULATE, R/U SCHLUMBERGER TO CEMENT. FULL RETURNS.
02:00	04:00	2.0	HSM, R/U SCHLUMBERGER. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 540 SX(287 BBLS, 1609 CU/FT) LEAD G CEMENT @ 11.5 PPG, 2.98 YLD, H2O 18.227 GAL/SK+10% D020 +.2% D046+.2%D167+.5%D065 +.125 LB/SK D130. MIX AND PUMP 1455 SX(334 BBLS, 1877 CU/FT) TAIL 50/50 POZ G CEMENT @ 14.1 PPG, 1.29 YLD, H2O 5.963 GAL/SK +2%D020+.1%D046+.2%D065+.2%D167+.1%D013. WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/146 BBLS H2O W/2 GALS/1000 L064. FULL RETURNS, 100 BBLS CEMENT TO SURFACE. MAX PRESSURE 2341 PSI, BUMP PLUG TO 3500PSI. BLED BACK 2 BBLS, FLOAT HELD. R/D SCHLUMBERGER.
04:00	06:00	2.0	PACK OFF AND TEST CASING HEAD. NDBOP, CLEAN MUD TANKS.

FULL CREWS, NO ACCIDENTS.  
 SAFETY MEETINGS – L/D DP, RUN CSG, CEMENTING.  
 RELEASED UNMANNED LOGGING UNIT – 5 DAYS.  
 FUEL – 1650 GALS, USED – 1602 GALS.  
 WILL MOVE RIG 5.5 MILES TO ECU 24-9 @ 09:00.

06:00 18.0 RIG RELEASED @ 06:00 HRS, 03/21/08.  
 CASING POINT COST \$610,731

03-27-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$45,003		Daily Total		\$45,003	
Cum Costs: Drilling		\$620,810		Completion		\$227,258		Well Total		\$848,068	
MD	9,430	TVD	9,430	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :		PBTD : 9381.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 250'. RD SCHLUMBERGER.								

04-06-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,653		Daily Total		\$1,653	
Cum Costs: Drilling		\$620,810		Completion		\$228,911		Well Total		\$849,721	
MD	9,430	TVD	9,430	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 9381.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.								

04-22-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$14,238		Daily Total		\$14,238	
Cum Costs: Drilling		\$620,810		Completion		\$243,149		Well Total		\$863,959	
MD	9,430	TVD	9,430	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9381.0				Perf : 8074'-9200'		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 9025'-26', 9033'-34', 9037'-38', 9046'-47', 9066'-67', 9095'-96', 9108'-09', 9112'-13', 9179'-80', 9185'-86', 9195'-96', 9199'-200' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4125 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35473 GAL YF116ST+ WITH 127200# 20/40 SAND @ 1-4 PPG. MTP 7910 PSIG. MTR 50.7 BPM. ATP 5382 PSIG. ATR 46.1 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP AT 8985'. PERFORATE LPR FROM 8857'-58', 8861'-62', 8891'-92', 8917'-18', 8920'-21', 8925'-26', 8930'-31', 8940'-41', 8957'-59', 8962'-63', 8968'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3108 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25457 GAL YF116ST+ WITH 91900 # 20/40 SAND @ 1-5 PPG. MTP 7268 PSIG. MTR 51.2 BPM. ATP 5061 PSIG. ATR 51.2 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.											

RUWL. SET 10K CFP AT 8815'. PERFORATE LPR/ MPR FROM 8624'-25', 8630'-31', 8666'-67', 8685'-86', 8702'-03', 8739'-40', 8764'-65', 8771'-72', 8775'-76', 8789'-90', 8798'-800' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4115 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26668 GAL YF116ST+ WITH 97300# 20/40 SAND @ 1-4 PPG. MTP 50.6 PSIG. MTR 50.6 BPM. ATP 5395 PSIG. ATR 46.9 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8530'. PERFORATE MPR FROM 8310'-11', 8317'-18', 8322'-23', 8362'-63', 8395'-96', 8400'-01', 8465'-66', 8485'-86', 8489'-90', 8492'-93', 8511'-12', 8516'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 118 GAL WF120 LINEAR PAD, 311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29059 GAL YF116ST+ WITH 101700# 20/40 SAND @ 1-4 PPG. MTP 7519 PSIG. MTR 50.6 BPM. ATP 5400 PSIG. ATR 47.8 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8275'. PERFORATE MPR FROM 8074'-75', 8111'-12', 8115'-16', 8121'-22', 8128'-29', 8156'-57', 8160'-61', 8165'-66', 8179'-80', 8228'-29', 8251'-52', 8260'-61' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41037 GAL YF116ST+ WITH 147500# 20/40 SAND @ 1-5 PPG. MTP 7169 PSIG. MTR 50.7 BPM. ATP 4692 PSIG. ATR 47.2 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

04-23-2008 Reported By MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$420,353	<b>Daily Total</b>	\$420,353
<b>Cum Costs: Drilling</b>	\$620,810	<b>Completion</b>	\$663,502	<b>Well Total</b>	\$1,284,313
<b>MD</b>	9,430	<b>TVD</b>	9,430	<b>Progress</b>	0
<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9381.0</b>	<b>Perf : 5553'-9200'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1800 PSIG. RUWL SET 10K CFP AT 8024'. PERFORATE UPR/MPR FROM 7837'-38', 7844'-45', 7850'-51', 7899'-900', 7907'-08', 7919'-20', 7952'-53', 7961'-62', 7967'-68', 7993'-94', 8000'-01', 8007'-08' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4097 GAL WF120 LINEAR PAD, 6315 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 53995 GAL YF116ST+ WITH 192600# 20/40 SAND @ 1-5 PPG. MTP 6808 PSIG. MTR 50.9 BPM. ATP 4320 PSIG. ATR 47.4 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7440'. PERFORATE NORTH HORN/UPR FROM 7203'-04', 7227'-28', 7272'-73', 7276'-77', 7295'-96', 7312'-13', 7360'-61', 7382'-83', 7395'-96', 7402'-03', 7423'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3092 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30717 GAL YF116ST+ WITH 109800# 20/40 SAND @ 1-5 PPG. MTP 71721 PSIG. MTR 50.9 BPM. ATP 4350 PSIG. ATR 47.3 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7155'. PERFORATE NORTH HORN FROM 7005'-06', 7015'-16', 7019'-20', 7053'-54', 7059'-60', 7065'-66', 7083'-84', 7086'-87', 7102'-03', 7138'-39', 7141'-42', 7146'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3078 GAL WF120 LINEAR PAD, 6323 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 30852 GAL YF116ST+ WITH 109600# 20/40 SAND @ 1-5 PPG. MTP 5564 PSIG. MTR 51 BPM. ATP 3795 PSIG. ATR 46.8 BPM. ISIP 2060 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6885'. PERFORATE Ba FROM 6506'-07', 6513'-14', 6565'-66', 6591'-92', 6638'-39', 6657'-58', 6697'-98', 6745'-46', 6796'-97', 6846'-47', 6851'-52', 6870'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4119 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31198 GAL YF116ST+ WITH 110300# 20/40 SAND @ 1-4 PPG. MTP 7900 PSIG. MTR 50.8 BPM. ATP 4797 PSIG. ATR 46.9 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6210'. PERFORATE Ca FROM 6103'-06', 6126'-27', 6139'-40', 6145'-46', 6154'-55', 6159'-60', 6173'-75', 6184'-85', 6193'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1013 GAL WF120 LINEAR PAD, 4221 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26619 GAL YF116ST+ WITH 90600# 20/40 SAND @ 1-4 PPG. MTP 5223 PSIG. MTR 50.9 BPM. ATP 3485 PSIG. ATR 46.9 BPM. ISIP 1630 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5705'. PERFORATE Ca FROM 5671'-79', 5681'-85' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1016 GAL WF120 LINEAR PAD, 4229 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 22563 GAL YF116ST+ WITH 76500# 20/40 SAND @ 1-4 PPG. MTP 4852 PSIG. MTR 50.2 BPM. ATP 3545 PSIG. ATR 47.2 BPM. ISIP 1830 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5610'. PERFORATE Pp FROM 5553'-55', 5564'-70', 5590'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 1009 GAL WF120 LINEAR PAD, 4216 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 8413 GAL YF116ST+ WITH 99500# 20/40 SAND @ 1-4 PPG. MTP 5270 PSIG. MTR 50.7 BPM. ATP 3448 PSIG. ATR 46.1 BPM. ISIP 1920 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5464'. RDWL. SDFN.

04-25-2008		Reported By		HOOLEY							
Daily Costs: Drilling		\$0		Completion		\$26,654		Daily Total		\$26,654	
Cum Costs: Drilling		\$620,810		Completion		\$690,156		Well Total		\$1,310,967	
MD	9,430	TVD	9,430	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9381.0		Perf : 5553'-9200'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
14:00	18:00	4.0	MIRU LEED SERVICE UNIT. ND FRAC TREE, NU BOPE. PREP TO CLEAN OUT. SDFN.								

04-26-2008		Reported By		HOOLEY							
Daily Costs: Drilling		\$0		Completion		\$5,308		Daily Total		\$5,308	
Cum Costs: Drilling		\$620,810		Completion		\$695,464		Well Total		\$1,316,275	
MD	9,430	TVD	9,430	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9381.0		Perf : 5553'-9200'		PKR Depth : 0.0					
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	SICP 0 PSIG. RIH W/BIT & PUMP OFF SUB TO CBP @ 5464'. SDFW.								

04-29-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$68,439		Daily Total		\$68,439	
Cum Costs: Drilling		\$620,810		Completion		\$763,903		Well Total		\$1,384,714	
MD	9,430	TVD	9,430	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9273.0		Perf : 5553'-9200'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	PRESSURED TBG TO 1500 PSIG. COULD NOT CIRCULATE. PRESSURED CSG UP TO 1500 PSIG. POH 20 STDS & TBG STARTED PULLING DRY. PUMPED DN CSG. PRESSURED UP TO 1500 PSIG. PUMPED DN TBG & BROKE CIRCULATION. TESTED STRING FLOAT TO 2500 PSIG. RIH. RU SWIVEL. CLEANED OUT & DRILLED OUT PLUGS @ 5464', 5610', 5705', 6210', 6855', 7155', 7440', 8026', 8275', 8530', 8815' & 8985'. RIH. CLEANED OUT TO PBTD @ 9273'. LANDED TBG AT 7881' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 9 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1000 PSIG. 76 BFPH. RECOVERED 687 BLW. 12465 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG 31.26'  
 XN NIPPLE 1.30'  
 251 JTS 2-3/8" 4.7# N-80 TBG 7830.92'  
 N-80 NIPPLE & COUPLING .60'  
 BELOW KB 16.00'  
 LANDED @ 7881.08' KB

04-30-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$2,430		Daily Total		\$2,430	
Cum Costs: Drilling		\$620,810		Completion		\$766,333		Well Total		\$1,387,144	
MD	9,430	TVD	9,430	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9273.0		Perf : 5553'-9200'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 900 PSIG. 66 BFPH. RECOVERED 1596 BLW. 10869 BLWTR.								

05-01-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$2,430		Daily Total		\$2,430	
Cum Costs: Drilling		\$620,810		Completion		\$768,763		Well Total		\$1,389,574	
MD	9,430	TVD	9,430	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9273.0		Perf : 5553'-9200'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 850 PSIG. 58 BFPH. RECOVERED 1391 BLW. 9478 BLWTR.								

05-02-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$2,430		Daily Total		\$2,430	
Cum Costs: Drilling		\$620,810		Completion		\$771,193		Well Total		\$1,392,004	
MD	9,430	TVD	9,430	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9273.0		Perf : 5553'-9200'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 750 PSIG. 49 BFPH. RECOVERED 1168 BLW. 8310 BLWTR.								

05-03-2008		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$4,520		Daily Total		\$4,520	
Cum Costs: Drilling		\$620,810		Completion		\$775,713		Well Total		\$1,396,524	
MD	9,430	TVD	9,430	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9273.0		Perf : 5553'-9200'		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 700 PSIG. 44 BFPH. RECOVERED 1068 BLW. 7242 BLWTR.								
05-04-2008			Reported By		BAUSCH						
Daily Costs: Drilling		\$0	Completion		\$2,430		Daily Total		\$2,430		
Cum Costs: Drilling		\$620,810	Completion		\$778,143		Well Total		\$1,398,954		
MD	9,430	TVD	9,430	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9273.0			Perf : 5553'-9200'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 900 PSIG. 39 BFPH. RECOVERED 940 BLW. 6302 BLWTR.								
05-05-2008			Reported By		BAUSCH						
Daily Costs: Drilling		\$0	Completion		\$2,430		Daily Total		\$2,430		
Cum Costs: Drilling		\$620,810	Completion		\$780,573		Well Total		\$1,401,384		
MD	9,430	TVD	9,430	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9273.0			Perf : 5553'-9200'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1200 PSIG. 36 BFPH. RECOVERED 860 BLW. 5442 BLWTR.								
05-06-2008			Reported By		BAUSCH						
Daily Costs: Drilling		\$0	Completion		\$2,430		Daily Total		\$2,430		
Cum Costs: Drilling		\$620,810	Completion		\$783,003		Well Total		\$1,403,814		
MD	9,430	TVD	9,430	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9273.0			Perf : 5553'-9200'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST.											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1500 PSIG. 33 BFPH. RECOVERED 801 BBLS, 4641 BLWTR.								
05-07-2008			Reported By		BAUSCH						
Daily Costs: Drilling		\$0	Completion		\$2,430		Daily Total		\$2,430		
Cum Costs: Drilling		\$620,810	Completion		\$785,433		Well Total		\$1,406,244		
MD	9,430	TVD	9,430	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9273.0			Perf : 5553'-9200'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST-INITIAL PRODUCTION-FIRST CONDENSATE SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1800 PSIG. 30 BFPH. RECOVERED 730 BLW. 3911 BLWTR.								
INITIAL PRODUCTION. TURNED CONDENSATE TO SALES 05/05/08.											
05-08-2008			Reported By		BAUSCH						
Daily Costs: Drilling		\$0	Completion		\$2,430		Daily Total		\$2,430		
Cum Costs: Drilling		\$620,810	Completion		\$787,863		Well Total		\$1,408,674		
MD	9,430	TVD	9,430	Progress	0	Days	21	MW	0.0	Visc	0.0

**Formation :** MESAVERDE      **PBTD :** 9273.0      **Perf :** 5553'-9200'      **PKR Depth :** 0.0

**Activity at Report Time:** SI - WO FACILITIES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1000 PSIG, CP- 1800 PSIG. 25 BFPH. RECOVERED 600 BBLS, 3311 BLWTR. SWI @ 6:00 AM. WAIT ON FACILITIES.

FINAL COMPLETION DATE: 5/7/08

---



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU76042		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			7. Unit or CA Agreement Name and No.		
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. HOSS 61-26		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-38958		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2099FNL 2064FWL 40.09516 N Lat, 109.29643 W Lon At top prod interval reported below SENW 2099FNL 2064FWL 40.09516 N Lat, 109.29643 W Lon At total depth SENW 2099FNL 2064FWL 40.09516 N Lat, 109.29643 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 26 T8S R23E Mer SLB		
14. Date Spudded 02/23/2008			15. Date T.D. Reached 03/20/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/05/2008			17. Elevations (DF, KB, RT, GL)* 5112 GL		
18. Total Depth: MD TVD 9430			19. Plug Back T.D.: MD TVD 9273		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/MFL/GR Temp.		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2716		630			
7.875	4.500 P-110	11.6	0	9424		1995			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7881							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5553	9200	9025 TO 9200		3	
B)			8857 TO 8969		3	
C)			8624 TO 8800		3	
D)			8310 TO 8517		3	

## 26. Perforation Record 5553 - 9200

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9025 TO 9200	46,075 GALS GELLED WATER & 127,200# 20/40 SAND
8857 TO 8969	35,054 GALS GELLED WATER & 91,900# 20/40 SAND
8624 TO 8800	37,264 GALS GELLED WATER & 97,300# 20/40 SAND
8310 TO 8517	33,424 GALS GELLED WATER & 101,700# 20/40 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/05/2008	05/24/2008	24	→	5.0	123.0	220.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	500	2250.0	→	5	123	220		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60498 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED

MAY 29 2008

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5553	9200		GREEN RIVER	2164
				MAHOGANY	2819
				UTELAND BUTTE	4846
				WASATCH	4976
				CHAPITA WELLS	5664
				BUCK CANYON	6290
				PRICE RIVER	7269
				MIDDLE PRICE RIVER	7893

## 32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #60498 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 05/28/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

**Hoss 61-26 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8074-8261	3/spf
7837-8008	3/spf
7203-7424	3/spf
7005-7147	3/spf
6506-6871	3/spf
6103-6194	3/spf
5671-5685	3/spf
5553-5594	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8074-8261	51,649 GALS GELLED WATER & 147,500# 20/40 SAND
7837-8008	64,572 GALS GELLED WATER & 192,600# 20/40 SAND
7203-7424	40,288 GALS GELLED WATER & 109,800# 20/40 SAND
7005-7147	40,418 GALS GELLED WATER & 109,600# 20/40 SAND
6506-6871	41,630 GALS GELLED WATER & 110,300# 20/40 SAND
6103-6194	31,853 GALS GELLED WATER & 90,600# 20/40 SAND
5671-5685	27,808 GALS GELLED WATER & 76,500# 20/40 SAND
5553-5594	13,638 GALS GELLED WATER & 99,500# 20/40 SAND

Perforated the Lower Price River from 9025-26', 9033-34', 9037-38', 9046-47', 9066-67', 9095-96', 9108-09', 9112-13', 9179-80', 9185-86', 9195-96' & 9199-9200' w/ 3 spf.

Perforated the Lower Price River from 8857-58', 8861-62', 8891-92', 8917-18', 8920-21', 8925-26', 8930-31', 8940-41', 8957-59', 8962-63' & 8968-69' w/ 3 spf.

Perforated the Lower/Middle Price River from 8624-25', 8630-31', 8666-67', 8685-86', 8702-03', 8739-40', 8764-65', 8771-72', 8775-76', 8789-90' & 8798-8800' w/ 3 spf.

Perforated the Middle Price River from 8310-11', 8317-18', 8322-23', 8362-63', 8395-96', 8400-01', 8465-66', 8485-86', 8489-90', 8492-93', 8511-12' & 8516-17' w/ 3 spf.

Perforated the Middle Price River from 8074-75', 8111-12', 8115-16', 8121-22', 8128-29', 8156-57', 8160-61', 8165-66', 8179-80', 8228-29', 8251-52' & 8260-61' w/ 3 spf.

Perforated the Upper/Middle Price River from 7837-38', 7844-45', 7850-51', 7899-7900', 7907-08', 7919-20', 7952-53', 7961-62', 7967-68', 7993-94', 8000-01' & 8007-08' w/ 3 spf.

Perforated the North Horn/Upper Price River from 7203-04', 7227-28', 7272-73', 7276-77', 7295-96', 7312-13', 7360-61', 7382-83', 7395-96', 7402-03' & 7423-24' w/ 3 spf.

Perforated the North Horn from 7005-06', 7015-16', 7019-20', 7053-54', 7059-60', 7065-66', 7083-84', 7086-87', 7102-03', 7138-39', 7141-42' & 7146-47' w/ 3 spf.

Perforated the Ba from 6506-07', 6513-14', 6565-66', 6591-92', 6638-39', 6657-58', 6697-98', 6745-46', 6796-97', 6846-47', 6851-52' & 6870-71' w/ 3 spf.

Perforated the Ca from 6103-06', 6126-27', 6139-40', 6145-46', 6154-55', 6159-60', 6173-75', 6184-85' & 6193-94' w/ 3 spf.

Perforated the Ca from 5671-79' & 5681-85' w/ 3 spf.

Perforated the Pp from 5553-55', 5564-70' & 5590-94' w/ 3 spf.

### **32. FORMATION (LOG) MARKERS**

Lower Price River	8691
Sego	9268

## FORM 7

Well name and number: HOSS 61-26

API number: 4304738958

Well Location: QQ SENW Section 26 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,170	2,180	NO FLOW	NOT KNOWN
2,340	2,350	NO FLOW	NOT KNOWN

Formation tops:  
(Top to Bottom)

1 _____	2 _____	3 _____
4 _____	5 _____	6 _____
7 _____	8 _____	9 _____
10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

**I hereby certify that this report is true and complete to the best of my knowledge.**

NAME (PLEASE PRINT) **Mary A. Maestas**

TITLE **Regulatory Assistant**

SIGNATURE Mary A. Mason

DATE 5/28/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
HOSS 61-269. API Well No.  
43-047-3895810. Field and Pool, or Exploratory  
NATURAL BUTTES11. County or Parish, and State  
UINTAH COUNTY, UT1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 303-824-5526  
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T8S R23E SENW 2099FNL 2064FWL  
40.09516 N Lat, 109.29643 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

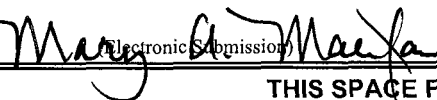
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #69826 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 05/07/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****RECEIVED****MAY 14 2009****DIV. OF OIL, GAS & MINING**